

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-080245

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hamner #4

9. API Well No.

3004511717

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL 925' FWL Sec. 28 T 29N R 9W Unit M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/12/96

MIRUSU. Tubing parted, TIH w/fishing tools, recovered tubing. Set CIBP at 2250'. Load and pressure test casing to 500# for 15 minutes. Held okay.

Cemented inside casing from 1620'-2250' with 24 sxs Class B cement. Average rate 1.5 bpm, max rate 2.0 bpm.

Perf'd at 1365'-1366' w/4 jspf, 120 degree phasing, 12.5 grams, total 4 shots fired.

could not pump into perfs. Spotted cement inside casing from 1366' to 1044' with 20 sxs Class B cement.

Perf'd at 175'-176' w/4 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 4 shots fired.

Could not pump into perfs. Spotted cement inside casing from 0-227' with 15 sxs Class B cement. Cemented surface casing with 30 sxs Class B cement to surface. Average rate 1.5 bpm, max rate 2.0 bpm.

Install marker, RDMOSU 2/13/96.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Admin. Staff Asst.

Date

2/26/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: