1 - Continental

1 - File

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF_080245
					6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	RILL 🖾	DEEPEN [☐ PLUG BA	∧	7. UNIT AGREEMENT NAME
b. TIPE OF WELL					
WELL .	WELL X OTHER		SINGLE K MULT	CIPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR				i.	Hamner
Tenneco Oil Company 3. ADDRESS OF OPERATOR					9. WELL NO.
		a-1			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (L(14 - DUTANGO, Report location clearly and	d in accordance with	h any State requirements.*)		1
1580' FNL. 1715' FWL Unit F					Blanco Pictured Cliffs 11. SEC., T., R., M., OR ELE.
At proposed prod. zone					AND SURVEY OR ARMA
				÷.	Sec. 28, T-29-N, R-9-W
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROP	and and				San Juan New Mexico
LOCATION TO NEARES	BT		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED. HIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			160		160 NW/4
18. DISTANCE FROM PROPOSED LOCATION ² TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH		RY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF. RT. GR. etc.)			3000'		Rotary 22. APPROX. DATE WORK WILL START*
• • • • • • • • • • • • • • • • • • • •	,,,,		5712' GR	or E	May 10, 1966
23.			G AND CEMENTING PROG	PAM	1 May 10, 1900
SIZE OF HOLE				LAM ,	
12-1/4	8-5/8	WEIGHT PER FO		- 04	QUANTITY OF CEMENT
7-7/8	3-1/2	20 #	150 3000		late to surface - 100 sacks
	7-7/2			- GIICU	
		1			불 없일 - 물리보 - 일부동 - 19
	-				2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
We plan to	rig up, drill w	with rotary	to approximate T.1	D. of 30	00 Run casing as
	Log, perfore	te and frac	and install well	head.	Conduct deliverability
tests.				# 141 S	of H of H of H one of H one of H
			•	10	E SE
			•	211€	SVB. HALV
				**	SKEPP I TREFE
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		e in the second	C 10 (1)	7. J	V OBSTER S
		Chiconal Chicago		, v	
		igheadill ¹ , ²			最 第四 15g 6 B 董事務集
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If ;	proposal is to deepe	nior plug back, give data on p	present produ	active sone and proposed new productive and true vertical depths. Give blowout
eventer program, if an	y.		uata on passarrace rocations b	no messureo	and the Astron Tebrus Give blowout
7/	11111			Š	
SIGNED DAN	old Cypic	MOUS TITL	Senior Production	on Clerk	May 51966
(This space for Fede	ral or State office use)			=======================================	
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PERMIT NO.			AFFAUVAD DAID		<u> 8 일 전 월급 요급 성성설립</u> 이 기가 있으면 교육 교육
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CONDITIONS OF APPROV	AL, IF ANY:	TITL	·		
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Distribution	n:				TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE
5 - USG		*See instruct	ions On Reverse Side		
/ 0.000					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease | Well No. TENNECO OIL COMPANY HAMNER Unit Letter Section Township County Range 29 Morth 9 ₩est Sam Juan Actual Footage Location of Well: 1580 feet from the feet from the West Producing Formation Ground Leve Elev Dedicated Avereage: 5712 ungraded Blanco Pictured Cliffs Blanco Pictured Cliffs Acres 160 1. Outline the acerage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify, the ownership thereof both as to working interest and royalty). 3. If more than one lease of different cwnership is dedicated to the well, have the interests of all cwners been consolidated by communitization, unitization, force-pooling, etc? () Yes () No If answer is "yes_" type of conscilidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

Certificate No.

I hereby certify that the information contained herein is true and complete to the best of my MEN 1 0 1966 Senior Production Clerk COM. COM Tenneco Oil Company 5-6-66 Sec 28 I hereby certify that the well location shown on this plat was plotted from field notes of actual OF NEW N surveys made by me or under my supervision, and that the same is true and correct to the best of my ROBERT knowledge and belief. 16 April 1966 NO. 2463 Date Surveyed and/or Land Surveyor Robert H. Ernst M. Mex. PE & IS 2463