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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well ☐ ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hamner Well No. 7 Pool Name, Including Formation Aztec Pictured Cliffs Kind of Lease State, Federal or Fee Fed Lease No. SF 080245
Location
Unit Letter D ; 940 Feet From The North Line and 890 Feet From The West
Line of Section 29 Township 29N Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
None
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5/15/66 Date Compl. Ready to Prod. 6/12/66 Total Depth 2245 P.B.T.D. 2186
Elevations (DF, RKB, RT, GR, etc.) 5707 Gr. Name of Producing Formation Aztec Pictured Cliffs Top Oil/Gas Pay 2093 Tubing Depth ---
Perforations 2093-2152 Pictured Cliffs Depth Casing Shoe 2241
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 87 100
7-7/8" 3-1/2" 2241 275

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D 4041 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Back Pr. Tubing Pressure (shut-in) --- Casing Pressure (shut-in) 726 Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
M. K. Wagner (Signature)
M. K. Wagner (Title)
2/28/68 (Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 1 1968, 19
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.