Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION Santa Fe, New Mexico 87504-2088

| DISTRICT II | i | | | | |
|--------------|----------|--------|----|-------|--|
| 1000 Rio Bra | 206 Rd., | Aziec, | NM | 87410 | |

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|---|---------------------|--------------|-------------------|---------------------------|----------------------------|-----------------|-------------------|-----------------|-----------------|-------------|
| • | <u></u> | TOTRA | NSP(| ORT OIL | AND NAT | UHAL G | 45 Wall | API No | | |
| Operator AMOCO PRODUCTION COMPANY | | | | | Well API No. 3004511719 | | | | | |
| AMOCO PRODUCTION C | OLIFAN I | | | | | | | 00701171 | · | |
| P.O. BOX 800, DENV | ER, COLORAI | 00 8020 |)1 | | | | | | | |
| Reason(s) for Filing (Check proper | baz) | | ~ _ | | U Othe | t (Please expla | zin) | | | |
| New Well | O. | Change in | Transpo Dry Ga | | | | | | | |
| Recompletion L. Change in Operator | Oil Casinghea | ul Gaz ☐ | • | - | | | | | | |
| change of operator give name | Cangita | | | - 13 | | | | | | |
| ad address of previous operator | | | | | | | | | | |
| I. DESCRIPTION OF W | ELL AND LE | ASE | | | | | | | | |
| Lease Name HANNER | | Wall No. | | | ng Formation | | 1 | of Lease | | ne No. |
| | | L | I AL | IEC (FI | CT CLIFF | 3) | FI | EDERAL | 1 510 | 80245 |
| Location D | | 940 | East P | Th | FNL Line | E | 890 г. | set From The | FWL | Line |
| Unit Letter | : | | _ real rr | om The | Line | 100 | I` | ber Lioun 1me - | | |
| Section 29 T | ownship 29 |) N | Range | 9W | , NM | IPM, | SA | AN JUAN | | County |
| | | | | | | | | | | |
| II. DESIGNATION OF T | | OF OF O | IL AN | D NATU | HAL GAS | oddress to w | hich approved | copy of this fu | rm is to be se | u) |
| MERIDIAN OIL INC. | ∽ . □ | | | لــا | 1 | | | Γ. FARMIN | | |
| Name of Authorized Transporter of | Casinghead Gas | | or Dry | Gas 🗀 | | | | copy of this fo | | |
| EL PASO NATURAL G | | | | | | | | 50. TX | 9978 | |
| if well produces oil or liquids, | Unit | Soc. | Twp | Rge. | is gas actually | connected? | Whet | 1 7 | | |
| eve location of tanks. | | L | | | lian andre sumb | | | | | |
| f this production is commingled will V. COMPLETION DAT. | | ner icase of | pool, gu | AE COMMETTUS) | ing order some | | | ····· | | |
| V. COMPLETION DATA | * | Oil Wel | | Gas Well | New Well | Workover | Deepen | Piug Back | Same Res'v | Diff Res'v |
| Designate Type of Comp | letion - (X) | i ve | ` | | | | i | i | | İ |
| Date Spudded | Date Com | pl. Ready t | o Prod. | | Total Depth | | | P.B.T.D. | | |
| | | | | | - A A | | | | | |
| Elevations (DF, RKB, RT, GR, etc. |) Name of I | Producing F | OTHALIO | 1 | Top Oil/Gas I | ay | | Tubing Dept | h | |
| 07477 | | | | | | | | Depth Case | y Shoe | |
| l'erforations | | | | | | | | 1 | | |
| | | TUBING | . CASI | NG AND | CEMEN'TI | NG RECOR | D. | | | |
| HOLE SIZE | | SING & T | | | | DEPTH SET | | | SACKS CEMI | NT |
| | | | | | ļ | | | J | | |
| | | | | | ļ | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND RE | OUEST FOR | ALLOW | ABLE | | <u></u> | | | J | | |
| OIL WELL (Test must b | e after recovery of | iotal volum | of load | oil and mus | i be equal so or | exceed top all | lowable for th | is depth or be | for full 24 hou | rs.) |
| Date First New Oil Run To Tank | Date of T | | | | Producing Me | ethod (Flow, p | ump, gas lýt, | elc.) | | |
| | | | | | C.1:3- | | 3 5, 1 | Choke Size | | |
| Length of Test | Tubing Pi | SILBRASI | | | Cading Fream | ńeitù IF J | A G | | | |
| Actual Prod. During Test | Oil - Bbli | <u> </u> | | | Water - Bbig. | | 001 | Gas-MCF | | |
| Second Line Swill Lear | OH - DOI | - | | | <u> </u> | EB251 | 991 | | | |
| GAS WELL | | | | | Oll | CON | DIV. | | | |
| Actual Prod. Test - MCIVD | Leagth of | Test | | | Bbls. Conden | wiching! | · . | Gravity of C | ondensate | |
| | | | | | l | | | | | ·. |
| l'esting Method (pitot, back pr.) | Tubing P | ressure (Sh | u(-in) | | Casing Press | ure (Shul-in) | | Choke Size | | |
| | | | | | -\ _r | | | _L | | |
| VI. OPERATOR CERT | lificate o | F COM | PLIA | NCE | 11 6 | | NSERV | /ATION | DIVISIO | N |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and coruplete to the best of my knowledge and belief. | | | | Dot | Date Approved FEB 2 5 1991 | | | | | |
| | ' <i>/</i> | | | | Date | 3 Abbrovi | 80 | | | |
| LY D. DL | ef_ | | | | D | | 7. | w d | 1 | |
| Signature Doug W. Whaley, Staff Admin. Supervisor | | | | By_ | | | | - | | |
| Doug W. Whaley, | Staff Admir | a. Supe | rv15. Tide | VI | Title | | SUPER | IVISOR DI | STRICT | #3 |
| February 8, 1991 | | | 830- | | '''' | · | | | | |
| Date | | | lephone | | 1 | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.