Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OU KIO BIAMA KIL, MINC, MIN O'THO						AUTHORIZ TURAL GA		_			
TO TRANSPORT OIL A							Well API No. 3004511720				
AMOCO PRODUCTION COMPA	NY						30	04311/2	<u> </u>	····	
P.O. BOX 800, DENVER,	COLORAI	00 8020)1			(0)	:-1				
cason(s) for Filing (Check proper box)	_	Change in	Tans	porter of:	Ou	es (l'Iease explai	in)				
ecompletios	Oil		Dry (
hange in Operator	Casinghea	ad Gas	Cond	knaale 🛮							
change of operator give name ad address of previous operator											
. DESCRIPTION OF WELL	AND LE	ASE									
ease Name	Well No. Pool Name, Includin 8 AZTEC (P10				EG)	ı	Kind of Lease FEDERAL		Lease No. SF080245		
HANNER		_ <u> </u>		2100 (1			I E	DENAL	1 310	00243	
Unit Letter	.:	1655	_ Feat	From The	FSL Lin	e and6	80 Fe	et From The	FWL	Line	
29	29	9 N	Rang	9W		мрм,	SA	N JUAN		County	
II. DESIGNATION OF TRAN	SPORTI	or Conde	IL A	ND NATU	RAL GAS	ve address to wh	ich approved	copy of this !	orm is to be se	nr)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		., COBGC			1	EAST 30TH					
Name of Authorized Transporter of Casinghead Gas E.I. PASO NATURAL GAS COMPANY			or D	ry Gas 🗀				pproved copy of this form is to be sent) PASO, TX 79978			
(well produces oil or liquids,	Unit	Soc.	Twp	Rge	le gas actual		When		19910		
ive location of tanks.	i	<u>i</u>	L		<u> </u>		l				
this production is commingled with that	from any ot	ther lease of	pool,	give comming	gling order nun	nber:					
V. COMPLETION DATA		Oil Wel	<u>, </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)			WEII	_i	<u>i</u>	<u>i </u>	i,	İ		
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth		P.B.T.D.			
Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
	<u> </u>				<u> </u>			Depth Cast	ng Shoe		
'erforations											
TUBING, CASING ANI					CEMENT	CEMENTING RECORD					
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 				+						
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR	ALLUW	ABL e of la	.E. ad oil and mu	us be equal to :	or exceed top allo	owable for th	is depth or be	for full 24 hos	urs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of T		7 10		Producing I	Method (Flow, p	ump, gas lift,	elc.)			
					Contract	2051	WE	Thoke Size			
Length of Test	Tubing P	Jerenc			Cast (F)	E CO C	ו אם עם ו	1111			
Actual Prod. During Test	Oil - RPI	ls.			Wall lab	FEB2 51	1991	Gas- MCF			
	1										
GAS WELL					LIBNI CO		I. DIV.	Gravity of	Condensate		
Actual Prod. Test - MCI/D	Length of Test				nos. Cond	Bbla. Condensate Bist. 3			<u> </u>		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shuk-ia)			Choke Size		
				ANGE				_1_			
VI. OPERATOR CERTIFIC	CATE C	OF COM	PLL	ANCE	-	OIL CO	NSERV	'ATION	DIVISI	ИС	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991					
is true and complete to the best of my	knowledge	and belief.			Da	te Approve	ed	redza	1991		
NU Ille						•	—		1 /		
Signature Doug W. Whaley, Staff Admin. Supervisor					Ву	By By Charles					
Signature Doug W. Whaley, Staf	t Admi	n. Sup	<u>ervi</u> Til		∭ Tit	ما	SUPER	เพรดๆ (DISTRICT	43	
February 8, 1991			-830	-4280	. '"						
Date		T	cicpho	ne No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.