Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

OOO Rio Brazus Rd., Aziec, NM 87410	REQ	JEST FO	OR AI	LLOWAE OFIT OIL	BLE AND A	AUTHORI FURAL G	ZATION AS					
Operator	rator						Well API No.					
Amoco Production Comp	3004511722											
Address 1670 Broadway, P. O.	Box 800), Denv	er, (Colorad	o 80201							
Reason(s) for Filing (Check proper box)		·			Othe	r (Please expl	ain)					
New Well	0:1	Change in	Transpe Dry G:	6.7								
Recompletion L Change in Operator [X]	Oil Casinghe	ad Gas	-	. —								
					Willow,	Englewoo	d, Colo	cado 80	155			
and address of pre-room of crare.												
DESCRIPTION OF WELL AND LEASE se Name Well No. Pool Name, Includi								Lease No.				
FLORANCE	75 BLANCO (PIC				TURED CLIFFS) FEDER			RAL SF080247				
Location	1,5	350		FN	L Line	1030	_	et From The	FEL			
Unit Letter	_ :		Feet F	rom The	Line	and	Fe	et From The		Line		
Section 35 Townsh	Section 35 Township 29N Range 9W					, NMPM, SAN JU			JAN County			
IN THE PROPERTY OF THE LA	senzanti	en ae a	11 A N	JIN MATEL	DAL CAS							
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORT	or Conder		III "AVIO	Address (Giv	e address to w	hich approved	copy of this	form is to be se	nt)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY				Gas X			hich approved EL PASO	copy of this form is to be sent) TX 79978				
If well produces oil or liquids,	Unit	Soc.	Twp.	Rge	ls gas actuall		When		,,,,			
give location of tanks.	. i	İ	i	_i		· · · · · · · · · · · · · · · · · · ·	Ĺ					
this production is commingled with that	from any of	ther lease or	pool, gi	ive comming	ling order num	ber:						
V. COMPLETION DATA		loii Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	ı - (X)		i i	044			i	i	i	_i		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
Elevations (DF, RKB, RI, GR, etc.)	Name of	Producing F	ormatio		Top Oil/Gas	Pay		Tubing De				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
Perforations					*			Depth Casi	ng Shoe			
		TUDING	CASI	INICL AND	CEMENT	NC DECOL	PD	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			.1	SACKS CEMENT				
HOLE SIZE	- <u>`</u>	CASING & TOBING SIZE										
								·				
								ļ				
V. TEST DATA AND REQUE	ST FOR	ALLOW	ÁBLF	<u> </u>	J			ــــــــــــــــــــــــــــــــــــــ				
OIL WELL (Test must be after	recovery of	total volume	of load	oil and mus	the equal to or	exceed top al	lowable for the	s depth or be	for full 24 hou	urs.)		
Dale First New Oil Run To Tank	Date of 1	est			Producing M	ethod (Flow, p	ownp, gas lýt,	etc.)				
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size			
							Gas- MCF					
Actual Prod. During Test	Oit - Bbls.			Water - Bbls.			Oab Mct					
CLASS TRIPS I	1				.1			_l :				
GAS WELL Actual Prod. Test - MCF/D	Length o	l Test			Bbls. Cender	rate/MMCF		Gravity of	Condensate			
Action to the transfer												
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size			
	_	n.co: ::		NCIT	\ <u></u>			_L				
VI. OPERATOR CERTIFIC				NCE	(OIL CO	NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and regu- Division have been complied with and	d that the inf	ormation give		ve								
is true and complete to the best of my					Date	Approv	edM	AY 08	<u> </u>			
1 1 2/	pto	-						_1	/			
Signature	you				∥ By_		3). Oh	 {			
J. L. Hampton S	r.Sta	E£_Admi	n. S Title	up.cv			SUPERVI	SION DI	STRICT #	3		
Printed Name Janaury 16, 1989			830-		Title							
Date		Tel	ephone	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells,