

Form 3160-2
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well in a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-081061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Abrams Gas Com B #2

9. API Well No.

3004511723

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL 840' FWL

Sec. 25 T 29N R 10W Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

RECEIVED
DEC - 1 1995
OIL & GAS DIST.
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

11/28/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOCD

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Abrams Gas Com B #2
Orig. Comp. 5/66
TD = 1974', PBTD = 1935'
Page 2 of 2

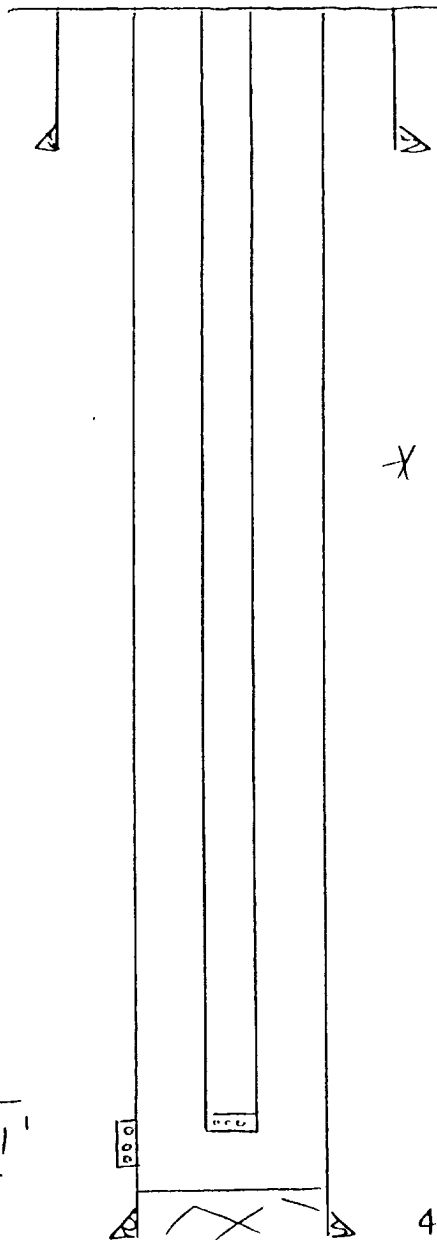
1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with 2 3/8" workstring and cement retainer. Set retainer at 1832'. Test casing integrity to 500#. Squeeze perms at 1882' to 1901' with 23 cuft of cement. Pull out of retainer and spot cement plug to 1475' with 37 cuft cement. Pull up hole and spot 100' cement plug at 720' Ojo Alamo and 250' to surface.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date 12-19-94
 By G.M.K.

SUBJECT ABRAMS GC B 2



8 5/8" CSA 194
 20" J55
 CMT w/200 SXS A + 2% C.C.P.
 Circ'd

X WBWREV COMMENTS: EVALUATE FOR P&A - WON'T
 BACK LINE PRESSURE
 - 50' AWAY FROM MULTIFLEX FRUITLAND CONT
 - TRIED ON COMPRESSION IN 8/93

COMPRESSOR TESTED: TP/CP/Q
 35.40/60/45.60 MCFD
 PSI

1 1/4" 2.4# TSA 1888'
 [KORE, 5000" T EHE TIC]

10' PERFS SUB ON
 BTM

PERFS
 1882-1901'
 4 shots/FT

PBD = 1935'

4 1/2" CSA 1974'
 9.5#
 CMT w/600 SXS CLASS C + 6% GEI
 + 100 SXS C NEAT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
FEB 20 PM 12:40
070 PARCHMENT, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FSL 840' FWL Sec. 25 T 29NR 10W Unit M

5. Lease Designation and Serial No.
SF-081061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Abrams Gas Com B #2

9. API Well No.
3004511723

10. Field and Pool, or Exploratory Area
Aztec Pictured Cliffs

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 2/8/96. TOH w/75 jts 1.25" tbq. TIH set CIBP at 1832'. Load and test casing to surface to 500# for 15 min. Held okay.

Cemented inside casing from 940'-1832' with 69 sxs Class B cement. Perf'd at 932'-933' w/4jspf, .340 inch diameter, 120 degree phasing, total 4 shots fired.

Could not pump into perfs. TIH spot a cement plug inside casing from 940'-244'. Cemented with 53 sxs Class B cement.

Perf'd at 244'-245' with 4jspf, .340 inch diameter, 12.5 grams, 120 degree phasing, total 4 shots fired.

Could not pump into perfs. Cemented from 0'244' with 20 sxs Class B cement.

Cut off wellhead, install marker. RDMOSU 2/9/96.

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 2/26/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC