Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

MOCO PRODUCTION COMPANY MOCO PRODUCTION COMPANY 3004511756	XXX Rio Brazos Rd., Aztec, NM 8741	REGI				LE AND AUTHOR AND NATURAL (
2.0. BOX 800. DENVER, COLORADO 80201 Catagos in Transporter of: Catagos in Transport	Operator AMOCO PRODUCTION COM		Well API No.									
Case of Properties Oil Day Cas Casinghead Gas Casinghead Gas Casinghead Gas Condensite DESCRIPTION OF WELL AND LEASE TOWNANCE Will No. Nool Name, tecluding Formatione TOWNANCE Will No. Nool Name, tecluding Formatione TOWNANCE Section Section Section Unit Letter H	Address P.O. BOX 800, DENVER	, COLORAI	00 8020	1						~ 		
a Address of previous operator DESCRIPTION OF WELL AND LEASE DESCRIPTION OF WELL AND LEASE Well No. Ped Name, Including Formation PROJUNCE 96 BLANCO (PICT CLIFFS) FEDERAL FEDER	teason(s) for Filing (Check proper box New Well	Oil	Change in	Transpo Dry Ga	. 🖳	Other (Please ex	splain)					
Well No. Prod Name, including formation Well No. Prod Prince, including formation Unit Letter H	nd address of previous operator		. CE					-				
Unit Letter H 1550 Feet From The FNL Line and 790 Feet From The FLL Line Section 24 Township 29N Range 9W NMPM SAN JUAN County	Lease Name	Name Well No. Pool Name, Include					t t		į.			
Section Township Alage Interformation OF TRANSPORTER OF OIL AND NATURAL GAS Interformation of Authorities Transporter of Oil or Condensate Interformation of Transporter of Cataghead Gas Interformation of Transporter of Cataghead Gas EL PASO, NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978 Well produces oil on liquids, Velocities in committingled with that from any other lease or pool, give committingling order number: V. COMPLETION DATA Designate Type of Conspletion (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING THAT SACKS CEMENT TUBING THAT WHILE That must be after recovery of total volume of food oil and must be equal to or excent top allowable for that depth or be for full 24 hours.) TUBING THAT AND REQUEST FOR ALLOWABLE TUBING THAT WHILE The must be after recovery of total volume of food oil and must be equal to or excent top allowable for that depth or be for full 24 hours.) TUBING THAT WHILE The must be after recovery of total volume of food oil and must be equal to or excent top allowable for that depth or be for full 24 hours.) TUBING THAT WHILE The must be after recovery of total volume of food oil and must be equal to or excent top allowable for that depth or be for full 24 hours.) The first New Oil Run To Task Date First New Oil Run To Task Date of Test Tubing Pressure Casing Pressure (Shuk-ta) Signature on the search of the Oil Conservation Divide Name That Prod. That the miles and regulation of the Oil Conservation Divide Name That Prod. That the miles and regulation of the Oil Conservation Title Title SUPERVISOR DISTRICT #3 Title		:	1550	Feat Fr	om The	FNL Line and	790	Fee	t From The .	FEL	Line	
Address Give address to which approved copy of any join to a four file in the production of the production of the production of the production of table. MRRIDIAN OIL INC. Address Give address to which approved copy of this form is to be sent) P. O. BOX 1492, E. PASO, TX 79978 When 7 Total products oil or liquids, Total products oil of liquids, Total products oil oil oil oil oil or liquids, Total products oil	Section 24 Town	ship 29)N	Range	9W	, NMPM,		SAI	N JUAN		County	
well production it comminged with that from any other lease or pool, give comminging order number: V. COMPLETION DATA Designate Type of Contpletion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Reav Diff Reav Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Depth Depth Depth Depth Depth Tubing Depth Depth Depth Depth Depth Depth Depth Canning Stoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top attorneble for that depth, or be for full 24 hours.) Date Fina New Oil Run To Tank Date of Test Tubing Pressure Casing Producing Method (Proc. back pr.) Tubing Pressure (Shut in) Tubing Method (proc. back pr.) Tubing Pressure (Shut in) Tubing Method (proc. back pr.) Tubing Pressure (Shut in) Tubing Method (proc. back pr.) Tubing Pressure (Shut in) Tubing Method (proc. back pr.) Tubing Pressure (Shut in) Tubing Method (proc. back pr.) Tubing Pressure (Shut in) Tubing Method (proc. back pr.) Tubing Pressure (Shut in) Tubing Pressure (S	Name of Authorized Transporter of Oil Or Condensate NERI DIAN OIL INC. Name of Authorized Transporter of Casinghead Gas EL, PASO NATURAL GAS COMPANY					Address Give address to which approved copy of this form is to be seen) 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						
Designate Type of Contpletion - (X) Date Compl. Ready to Prod. Tubing Depth Depth Canning Stoce TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT Casing Producing Method (Flow, pump, gar lift, etc.) Date of Test Tubing Pressure Casing Producing Method (Flow, pump, gar lift, etc.) GAS WELL Actual Prod. Dunng Test Oil - Bibls. Discontinuous prod. Casing Pressure (Shut-in) Date Of Test Superature VI. OPERATOR CERTIFICATE OF COMPLIANCE I Interior centify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belied. Suprature V. Whaley, Staff Admin. Supervisor Division have been completed with and that the information given above is true and complete to the best of my knowledge and belied. Title Total Depth P.B.T.D. P.B	If well produces oil or liquids, live location of tanks.	_i	<u>i</u>	<u>i </u>	<u>i </u>			1				
Date Compil. Ready to Prod. Date Compil. Ready to Prod. Depth P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Sloce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE DIL WFLL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Length of Test Tubing Pressure Casing Producing Melabod (Flow, pump, gar lift, etc.) Casing Pressure Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chick Size OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved By SUPERVISOR DISTRICT #3 Title Title Title Title Title Title	this production is commingled with to V. COMPLETION DATA	hat from any o					er D	Deepen	Plug Back	Same Res'v	Diff Res'v	
Producing Method (Plan, pump, gas lift, sec.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth			nol Boady	o Provi		Total Depth			P.B.T.D.	1	ــــــــــــــــــــــــــــــــــــــ	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE ILL WELL (Test must be after recovery of total volume of food oil and must be equal to or exzeed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Producing Method (Flow, pump, gas lift, etc.) CAS WELL CAS WELL	Date Spudded	Date Con	прі. ксалу і	., 104.								
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Melbod (Flow, pump, gast lift, etc.) Producing Melbod (Flow, pump, gast lift, etc.) Casing Produ	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OlivGat Pay	Tubing Depth					
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	Perforations								Depth Cau	ng Shoe	•	
ACTUAL Prod. Test - MCF/D Testing Method (puos. back pr.) Tubing Pressure (Shut-in) Tolang Pressure			TUBINO	, CASI	NG AND				CACKE CENENT			
Date Final New Oil Run To Tank Date of Test Date of Test	HOLE SIZE		ASING & T	UBING	SIZE	DEPTH SET			OAGRO CERTERY			
Date Final New Oil Run To Tank Date of Test Date of Test												
Date Final New Oil Run To Tank Date of Test Date of Test												
Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Producing Method (Flow, pump, gas lift, etc.) Casing Producing Method	V. TEST DATA AND REQUEST OF THE COLUMN TEST DATA AND REQUEST OF THE COLUMN TEST OF THE CO	JEST FOR	ALLOW total volum	/ABLE e of load) Loil and mu	Il be equal to or exceed top	p allowal	de for the	s depth or b	for full 24 ho	ws.)	
Actual Prod. During Test Oil - Bbis. Water - Bbis. FEB 2 5 1991 Gas. MCF Oil CON. DIV. Gas. MCF Oil CON. DIV. Gas. MCF Oil Condensate Clavity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Doug W. Whaley, Staff Admin. Supervisor Printed Name February 8, 1991 303-830-4280 Title Title Title Title Title Title	Date First New Oil Run To Tank					Producing Method (Flor	w, pump.	gas lift, i	uc) E Cir			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Whater - Bbls. FEB 2 5 1991 Gast-MCF Casing Pressure (Shut-in) OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved By Supervisor Printed Name February 8, 1991 303-830-4280 Title Title Title Title	Length of Test	Tubing I	Tubing Pressure			III	5 K	1 0	Chalden 2	E		
GAS WELL Actual Prof. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Onote Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Bblis. Condensate/MMCDS1. 3 Casing Pressure (Shut-in) OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved By Supervisor Printed Name February 8, 1991 303-830-4280 Title Title	Actual Prod. During Test	Oil - BP	ls.			1						
Testing Method (pues, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Figure W. Whaley, Staff Admin. Supervisor Printed Name February 8, 1991 303-830-4280 Title Title Title	GAS WELL							_		re-transit		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Unug W. Whaley, Staff Admin. Supervisor Printed Name February 8, 1991 1 June 1 June 2 June	Actual Prod. Test - MCT/D	Length	of Text			Bbls. Condensate/MMC	-M21	. J	Citavity of	COURSESSE.	<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	Testing Method (puot, back pr.)	Tubing	Pressure (Si	iut·in)		Casing Pressure (Shul-i	Casing Pressure (Shul-in)			Choke Size		
Signature W. Whaley, Staff Admin. Supervisor Doug W. Whaley, Staff Admin. Supervisor Title February 8, 1991 303-830-4280	I hereby certify that the rules and Division have been complied with	regulations of t and that the in	the Oil Cont formation p	servation given abo		Date Appr		ERV			ON	
February 8, 1991 303-830-4280								SUPI	RVISOF	DISTRIC	T #3	
	February 8, 1991	· · · · · · · · · · · · · · · · · · ·		-830-	4280_	11110						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be Clinton and the Clinton and the
- with Kule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.