

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SOUTHERN UNION PRODUCTION COMPANY						7. UNIT AGREEMENT NAME ALRIGHT	
3. ADDRESS OF OPERATOR P. O. Box 808, FARMINGTON, NEW MEXICO 87401						8. WELL NO. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850 FT. FROM SOUTH LINE AND 990 FT. FROM WEST LINE At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-29N, R-10W, N.M.P.M.						12. COUNTY OR PARISH SAN JUAN	
13. STATE NEW MEXICO						14. PERMIT NO.	
15. DATE SPUN 10/20/66						16. DATE T.D. REACHED 11/8/66	
17. DATE COMPL. (Ready to prod.) 11/19/66						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5837' R.K.B.	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 6835 MD&TVD	
21. PLUG BACK T.D., MD & TVD 6790						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 0-6835						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6554-6720 MD&TVD (DAKOTA)	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN E. S. INDUCTION, GAMMA RAY CORRELATION, CEMENT BOND	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.0#		358		15"	
4-1/2"		10.50#		6825		7-7/8"	
SET @ 4800 FT.		CEMENTED W/ 800 CU. FT.		STAGE COLLAR SET @ 2329, CEMENTED W/ 1000 CU. FT.		STAGE COLLAR SET @ 2329, CEMENTED W/ 1000 CU. FT.	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/2" EUE		6647 FT.		PERF 2/FT. 6554-68, 6602-36, 6660-72, 6678-83, 6712-20		DEPTH INTERVAL (MD)	
HOLE SIZE 0.50"		AMOUNT AND KIND OF MATERIAL USED		SAND FRAC W/ 60,000# 20-40 SAND AND 18,000# 10-20 SAND W/ 78,800 GAL OF 0.8% KOL WATER W/ 4# FR-8/1000 GAL.		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		SHUT IN		DATE OF TEST	
HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
GAS—MCF.		WATER—BBL.		GAS—OIL RATIO		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY KENNETH E. ROBBY		DEC 5 1966		OIL CON. COM.	
SIGNED GILBERT D. NOLAND, JR.		TITLE DRILLING SUPERINTENDENT		DATE NOVEMBER 30, 1966		* (See Instructions and Spaces for Additional Data on Reverse Side)	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				BASE OJO ALAMO	1118	
				PICTURED CLIFFS	2180	
				CLIFF HOUSE	3825	
				POINT LOOKOUT	4411	
				GALLUP	5505	
				BASE GREENHORN	6492	
				DAKOTA	6553	
				T.D.	6835	