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	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	CREAM
	SANTA FE	1	FOR ALLOWABLE	Substitute Old C-104 and C-11
	FILE		AND	Miestra Mies
•	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GALUL 23 1982
	LAND OFFICE	_	. (OH 2 3 1902
	TRANSPORTER GAS GAS	_	\	DIL CON. COM.
	OPERATOR	_]	`	7.3
1.	PRORATION OFFICE			
	Union Texas Petroleum Corporation			
	Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	•
	New Well	Change in Transporter of:	Change of Owner	
	Recompletion	Oil Dry Go		9 - 13
	Change in Ownership X	Casinghead Gas Conde	nsate Supron Energy C	orpotation
	If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P. O. Box 808, Farmi	ngton, New Mexico 87401
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		, -
	Albright Location	8 Basin Dakot	a State, Feder	glorFee Federal SF077865
	Unit Letter L ; 1850 Feet From The South Line and 990 Feet From The West			
	Line of Section 15 To	wnship 29N Range 1	OW , NMPM, San	Juan County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
	Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)
	El Paso Natural Gas Co. Post Office Box 990, Farmington, NM - 87401			
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen
	If well produces oil or liquids, give location of tanks.	L 15 29N 10W	Yes	3-2-67
	If this production is commingled Wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6835	P.B.T.D. 6790'
	10-20-66	11-19-66		
	Elevations (DF, RKB, RT, GR, etc.) 5837 RKB	Name of Producing Formation Dakota	Top O!!/Gas Pay 6554 *	Tubing Depth 6647
	Perforations			Depth Casing Shoe 6825 *
	6554-6720' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15 "	8-5/8"	358'	325
	7-7/8"	4½"	6825'	2500 cu. ft.
	7-770	1 1 2 "	6647'	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
				•-
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
	Union Texas Petroleum Corporation		TITLESUPERVISOR DISTRICT 第 3	
			111 to be	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply. completed wells.