

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SLM

Sundry Notices and Reports on Wells

99 JUL 20 PM 2:48

070 FARMINGTON, NM
Lease Number
SP 877885

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Albright #8

9. API Well No.
30-045-11833

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 990' FWL, Sec.15, T-29-N, R-10-W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
JUL 28 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/20/99
trc

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date JUL 26 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Albright #8
Dakota
1850' FSL & 990' FWL
Unit L, Section 15, T29N, R10W
Latitude / Longitude: 36° 43.4564' / 107° 52.6584'
DPNO: 189601

Tubing Repair Procedure

Project Summary: The Albright #8 was drilled in 1966. The tubing has not been pulled since originally installed. During an attempt to retrieve the plunger, slickline tools hung up in the tubing. A cutter was dropped and prematurely fired. The line did not appear to be cut. There is a plunger and slickline fishing tools in the tubing. We propose to pull the tubing and retrieve tools, check for fill, replace 1-1/2" with 2-3/8" tubing and upgrade the plunger equipment.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary for 2-3/8" tubing conversion. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9# set at 6647'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBSD should be at +/- 6790'. TOOH with tubing laying down the same. Visually inspect tubing for corrosion and/or scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on new or yellow band 2-3/8", 4.7#, J-55, 8rd EUE tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6650'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: Tim Friesenhahn
Operations Engineer

Approved: Bruce W. Boyer 7-6-99
Drilling Superintendent

Tim Friesenhahn
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Pager - 324-7031