District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office pies

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

RT

1000 Rio Braze	ы Rd., Azte	×, NM 87410	PO Box 2088 Santa Fe, NM 87504-2088							5 Cop				
District IV PO Box 2088,	Sunta Fe, N	M 87504-2088	l	Jun	u i c,	14141 073(4-2000		,	Г		ENDED REPO		
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FARMINGTON, NM 87499 EFFECTIVE TO SERVING TO											² Reason for Filing Code			
API Number											СН			
20 045 4404-							Pool Name				· Pool Code			
⁷ Property Code			BLANCO PICTURED CLIFFS					JAS			72359			
010171			* Property Name SIMMONS						Well Number					
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III. Oil a	nd Gas	Transpor	ters					<u></u>						
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nowledge and b	flief.	1.		\ \		OIL CONSERVATION DIVISION								
- William / Auckeyin							Approved by:							
william Manchester							Tide: SUPERVISOR DISTRICT #3							
itle: VICE PRESIDENT							Approval Date:							
atc: 10-9-96 Phone; 05-32603753							OCT 1 1 1996							
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i	rrevious Op	erator Signatu	i re			Printed	Name			Title	:	Date		

BY: WILLIAM MANCHESTER, GEN. MGR.

Date