

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

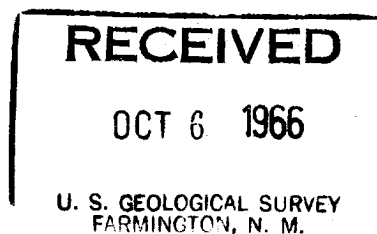
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. SP 080000-A Simmons PC No. 6
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR D. J. Simmons, et al		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 3590 McCart Street Fort Worth, Texas		8. FARM OR LEASE NAME Simmons - PC
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1560' from South line, 1140' from West line, At proposed prod. zone Sec. 24- T 29N - R 9W San Juan, Co. N.M.		9. WELL NO. No. 6
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Sec. 24-T29N-R9W NMFM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 812.28	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10. Blance-PC Pool
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 3100'	12. COUNTY OR PARISH San Juan
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	20. ROTARY OR CABLE TOOLS Rotary	13. STATE N.M.
22. APPROX. DATE WORK WILL START* Oct. 4, 1966		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	30#	120'	Cir. to surface.
7 5/8"	4 1/2"	9#	Approx. 3100'	Cir. to surface.

Proposed program: Drill with rotary to T.D. and run 4 1/2" long string after logging hole with Gamma-ray Formation-density log. Pipe will be set through Pictured Cliffs Formation and cement circulated to the surface. Blowout preventer to be used while Drilling.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Ashton B. Geren, Jr. Supt. Oct. 4, 1966

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

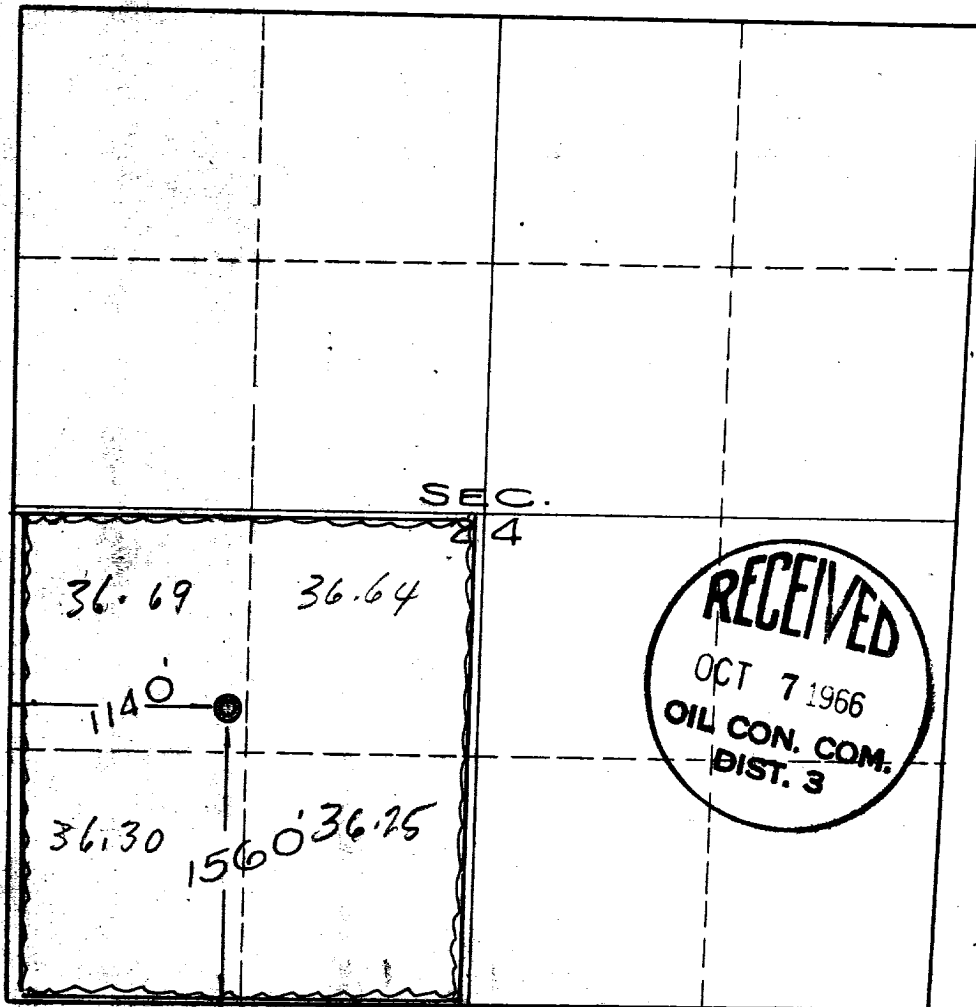
SECTION A.

PC No. 6 DATE OCT. 4, 1966
OPERATOR D. J. Simmons Etal LEASE (SF 080 000 - A) SIMMONS
WELL NO. 6 UNIT LETTER L SECTION 24 TOWNSHIP 29 North RANGE 9 West NMPM
LOCATED 1560 FEET FROM South LINE, 1140 FEET FROM West LINE
COUNTY San Juan G. L. ELEVATION 145.88 DEDICATED ACREAGE 76.0 ACRES
NAME OF PRODUCING FORMATION Pictured Cliffs POOL BLANCO-PC

1. IS THE OPERATOR THE ONLY OWNER* IN THE DEDICATED ACREAGE OUTLINED ON THE PLAT BELOW? YES ☒ NO ☐
2. IF THE ANSWER TO QUESTION ONE IS "NO," HAVE THE INTERESTS OF ALL THE OWNERS BEEN CONSOLIDATED BY COMMUNITIZATION AGREEMENT OR OTHERWISE? YES ☐ NO ☐ IF ANSWER IS "YES," TYPE OF CONSOLIDATION _____

3. IF THE ANSWER TO QUESTION TWO IS "NO," LIST ALL THE OWNERS AND THEIR RESPECTIVE INTERESTS BELOW:
- | OWNER | LAND DESCRIPTION |
|-------|------------------|
|-------|------------------|

SECTION B.



RECEIVED

OCT 6 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
THIS IS TO CERTIFY THAT THE
INFORMATION IN SECTION A
ABOVE IS TRUE AND COMPLETE
TO THE BEST OF MY KNOWLEDGE
AND BELIEF.

D. J. Simmons, etal
(OPERATOR)

A. B. Yew, Jr.
(REPRESENTATIVE)
3590 MC CART. ST.
FT. WORTH, TEXAS
(ADDRESS)

THIS IS TO CERTIFY THAT THE
WELL LOCATION SHOWN ON THE
PLAT IN SECTION B WAS PLOT-
TED FROM FIELD NOTES OF AC-
TUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND
THAT THE SAME IS TRUE AND
CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

DATE SURVEYED July 11, 1966

FOUR STATES
ENGINEERING CO.

FARMINGTON, NEW MEXICO

E. C. Shaw
REGISTERED ENGINEER OR
LAND SURVEYOR

CERTIFICATE NO. 3602

