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FILE		1	
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	GAS	1	
OPERATOR	2		
PRORATION OFFICE			
Operator		+	

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	SANTA FE /	· ·	L CONSERVATION COMMISSION	Form C-104			
	FILE	REQUES	ST FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS			
	LAND OFFICE			GG			
	TRANSPORTER   OIL / GAS /						
	OPERATOR 2						
I.	PRORATION OFFICE						
	Operator						
	D. J. Simmons	et al					
	3590 McCart S	t., Fort Worth, Texa	s				
	Reason(s) for filing (Check proper box	•	Other (Please explain)				
	New Well Recompletion	Change in Transporter of:					
	Change in Ownership	=	naensote				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE  Lease Name   Weil No.   Pool Name, Including Formation   Kind of Lease   Lease No.						
	Simmons - (P. C.)	7 Blanco - H	P.C. SAN Federa	SF080247-A			
	Unit Letter H 168	O Feet From The North	Line andFeet From	The <b>East</b>			
	Line of Section 25 Tov	wnship <b>29N</b> Range	9W NMEM. Se	n Juan County			
***		TER OF OH AND MATERIAL		County			
111.	DESIGNATION OF TRANSPOR	or Condensate	GAS Address (Give address to which appro	ved copy of this form is to be sent)			
	Plateau, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Address (Give address to which approv						
	El Paso Natural	ongroud dub of pri) dub	Box 990, Farmington,				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 25 29N 9W	Is gas actually connected? Wh	en.			
	If this production is commingled with						
IV.	COMPLETION DATA	Dil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff, Resty,					
	Designate Type of Completic						
	Date Spudded 11-10-66	Date Compl. Ready to Prod. 1-14-67	Total Depth 3145	P.B.T.D. 3082			
	Elevations (DF, RKB, RT, GR, etc., 6482 K.B.	Name of Producing Formation Pictured Cliffs Sand	Top Cil/Gas Pay d <b>295</b> 8	Tubing Depth 2940			
	Perforations	1 50 cm cm Gasaro cm.		Depth Casing Shoe			
	2965 - 3024			3120			
			AND CEMENTING RECORD				
	HOLE SIZE	8-5/8"	0EPTH SET 120	SACKS CEMENT			
	6-3/4"	4-1/2"	3120	300			
		1-1/4"	2940				
v	TEST DATA AND DEOUTST FO	OP ALLOWARIE (Test must b	a after recovery of rotal solvers of load oil	and must be Gua to the top allow-			
٧.	OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etcl)			
	Length of Test	Tubing Pressure	Casing Pressure	Chike Size			
				Chili CON. COM.			
	Actual Prod. During Test	Oil-Bbls.	Water-Etls.	Gas-VOF DIST. 3			
		CCO MORAD					
	Actual Prod. Test-MCF/D	,669 MCF/D Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1,632	3 hrs.	None				
	Testing Method (pitot, back pr.)  Back Pr.	Tubing Pressure (Shut-in) 883	Casing Pressure (Shut-in) 883	Choke Size  3/4"			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I have been considerable that the cost of an analysis of the Oil Committee		APPROVED				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Octomal Ston of the France C Arnold				
	above is true and complete to the best of my knowledge and bel.ef.						
	C. B. Yanana		TITLE SUPERVISOR DOTC 19				
	A. B. Geren, Jr.		This form is to be filed in compliance with RULE 1104.				
	161		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Superintendent		tests taken on the well in accor	rdance with RULE 111.			
	(Title)		All sections of this form mu	ist be filled out completely for allow- ells.			

January 23, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.