

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 080 247-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Simmons ~~BLM~~ #7

9. API Well No.

300451186600S1

10. Field and Pool, or Exploratory Area

Blanco P.C.

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

D. J. Simmons Company

3. Address and Telephone No.

P.O. Box 1469, Farmington, NM 87499 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FNL x 880' FEL, Section 25, T29N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production Casing String is to be repaired as per the attached procedure. If satisfactory gas production can not be established or the casing can not be repaired, the well will be plugged and abandoned as per the attached procedure,

Work-over / P&A operations will commence on or before December 14, 1992.

RECEIVED

MAY 22 1992

OIL CON. DIV.

DIST. 3

SEE ATTACHED FOR
CONDITION OF APPROVAL

DISPATCHED TO
FARMINGTON, N.M.

92 MAY 14 AM 11:44

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signature

Robert R. Cliffee

Title Operations Consultant

APPROVED

AS AMENDED

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAY 20 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOON

WELLSITE ENGINEERING

WORK-OVER PROCEDURE

D. J. Simmons PC #7
1680 FNL X 880 FEL
Section 25, T29N, R9W
San Juan County, NM

By: R. Griffiee
3/19/92

PRESENT WELLBORE CONDITION

The attached well bore diagram shows the casing and tubing setting depths. The well has been logged off. Production casing may be deteriorated above the cement top and require repair.

PROPOSED PROCEDURE

1. MIRU workover rig (daylight operation).
2. NU BOP. Make sure well is dead.
3. POOH with 1 1/4" tubing (SLM). Visually inspect tbg and determine if any is re-usable.
4. Pick up 2 3/8" work string and RIH. Run seating nipple 1 joint from bottom. Land tubing at 2940' +/-.
5. Swab well in and test. Measure gas production rate and water rate if any.

If gas production rate is satisfactory proceed to step 6. Otherwise proceed to Plugging and Abandonment procedure.

6. POOH with 2 3/8" tubing.
7. Make wireline gage ring run. Run CBL log and determine top of cement. Set wireline set drillable bridge plug at 2900' +/-.
8. Pick up test packer, RIH with 2 3/8" tbg and packer. Pressure test drillable bridge plug at 2900'. Pulling out of hole, locate any holes in pipe by pressure testing above and below packer. TOH.

9. Using an EZ drill cement retainer or equivalent, cement 4 1/2" casing / open hole annulus above the cement top determined in step 7 to the surface with premium cement. Circulate cement to surface. Squeeze cement any other deteriorated casing intervals with premium cement. Exact volumes of slurry, depths to squeeze, and precise procedure will be determined in Steps 7 and 8. Squeeze holes may have to be shot in the production string to facilitate cementing operations.
10. Using bit and casing scraper and 2 3/8" work string, drill out cement to drillable bridge plug. Pressure test casing and cement repair work to 500 psi. Drill out bridge plug. POOH and lay down 2 3/8" work string.
11. Pick up Schlumberger AD-1 tension set production pkr or equivalent and seating nipple above packer. RIH with 1 1/4" production tubing and set packer at 2900' +/-.
12. Swab well in and return to production.

PLUGGING AND ABANDONMENT PROCEDURE

1. Make wireline gage ring run. Run CBL log and determine top of cement.
2. Pick up cement retainer and TIH with 2 3/8" work string. Set retainer at 2900'.
3. Squeeze cement perforations under retainer with 25 sks premium slurry. Sting out of retainer POOH with 2 stnds tbg. Reverse circulate any cement out of tbg. TOH.
4. Pick up test packer, RIH with 2 3/8" tbg. Pressure test cement retainer at 2900'. Pulling out of hole, locate holes in pipe by pressure testing above and below packer. TOH.
5. After determining cement top and deteriorated casing zones in steps 1 and 4, Set any required cement plugs inside the casing, below the cement top, as directed by the BLM.
6. Continue plugging, with procedures to be determined based on the results of steps 1 and 4, as approved by the BLM. Plugs above the cement top will be designed to cover both inside and outside the 4 1/2" casing. Insure that the Ojo Alamo zone is isolated with plugging slurry.
7. Cut off casing head and casing and install dry hole marker.

WELLSITE ENGINEERING

R. GRIFFEE

3/19/92

NOT DRAWN TO SCALE

D. J. SIMMONS PC #7

WELL BORE DIAGRAM

8 5/8" CASING
SET AT 120'

CEMENT TOP
UNKNOWN

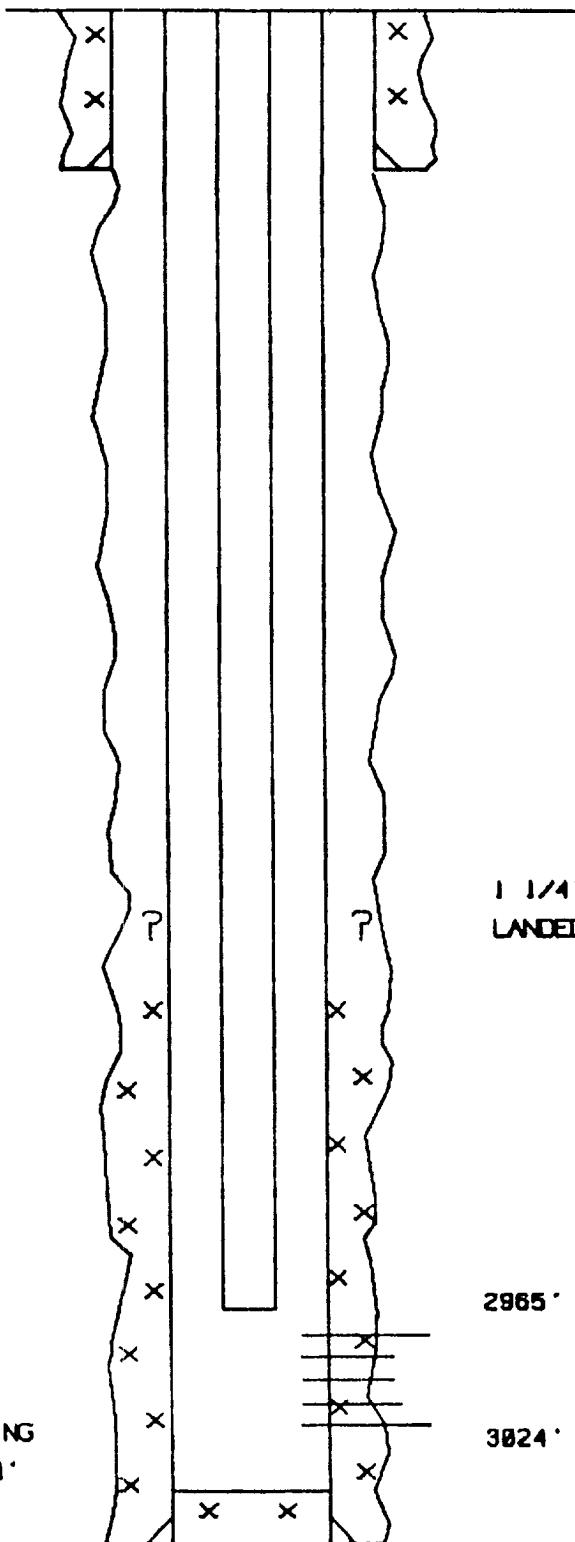
6 3/4" HOLE
DIAMETER

4 1/2" CASING
SET AT 3120'

1 1/4" TUBING
LANDED AT 2940'

2965'

3024'



WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME 	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. SERV. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME Simmons - P.C.	
2. NAME OF OPERATOR D. J. Simmons, et al		9. WELL NO. No. 7	
3. ADDRESS OF OPERATOR 3590 McCart St., Fort Worth, Texas		10. FIELD AND POOL, OR WILDCAT Blanco - P.C.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1680' from North line, 880' from East line Sec. 25 - T29N - R9W At top prod. interval reported below San Juan County, N.M. At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25 - T29N - R9W NMPM	
14. PERMIT NO.		DATE ISSUED 10-14-66	
15. DATE SPUDDED 11-10-66	16. DATE T.D. REACHED 12-16-66	17. DATE COMPL. (Ready to prod.) 1-14-67	18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6482 K.B.
19. ELEV. CASINGHEAD 6472 G.L.	20. TOTAL DEPTH, MD & TVD 3145		
21. PLUG, BACK T.D., MD & TVD 3082	22. IF MULTIPLE COMPL., HOW MANY? Single	23. INTERVALS DRILLED BY →	ROTARY TOOLS 3025
24. PRODUCING INTERVAL(S), OF THEIR COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 2965 - 3024 Pictured Cliffs Sand			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Density Log (Welex)			27. WAS WELL CORDED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	30#	120'	12 1/4"
4 1/2"	9#	3120'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
150 sx		None	
300 sx		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE 1 1/4"		DEPTH SET (MD) 2940	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number) 2965 - 3024 1/ft.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 2965-3024	
AMOUNT AND KIND OF MATERIAL USED		30,000# Sand 30,000 gal. water	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 1-14-67		HOURS TESTED 3 hrs.	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL.		GAS—MCF. 1,632 I.P.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 133		CASING PRESSURE 883 S.I.	
CALCULATED 24-HOUR RATE →		OIL—BBL. 1,669 A.O.F.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY N. Tefteller		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED A. B. Geren, Jr.		TITLE Superintendent	
DATE 1-16-66			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 7 Simmons P.C.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

After squeezing the Pictured Cliffs formation under a retainer @ 2900' and spotting a 50' cement plug on top of the retainer, proceed with the following as a minimum:

1) Spot a cement plug from 2710' to 2610' plus 50% excess. (Foothold Top 2660')

2) From CBL top, if possible, perforate @ 2108' and place a cement plug from 2108' to 1870' plus 100% excess, inside & outside of csp. (CSC Above 1920' to 2030')

Office Hours: 7:45 a.m. to 4:30 p.m.

3) Perforate @ 170' and circulate cement to the surface.

Mud Required between plugs