

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 080247-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

SIMMONS P.C. # 1

9. API Well No.

3004 511866 0051

10. Field and Pool, or Exploratory Area

BLANCO P.C.

11. County or Parish, State

SAN JUAN, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

D. J. SIMMONS, Co.

3. Address and Telephone No.

P.O. Box 1469, FARMINGTON, N.M. 87499 505-326-3153

4. Location of Well (Postage, Sec., T., R., M., or Survey Description)

1680' FNL 880' FEL Sec. 25 T29N R9W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8 @ 120' 4 1/2" @ 3120' PERFORATIONS: 2965'-3025' 1SPF

This well had Holes in 4 1/2" CSG. - AFTER ISOLATING holes FROM 250' To 660' IT WAS DECIDED TO ATTEMPT TO CUT CSG. & Pull. CSG. WAS PARTED @ 254'. Pull This AMOUNT OF CSG. Cut CSG @ 470' Pull This AMOUNT. Were NOT Able To GET Pipe FREE below 500'. Run CSG Patch To 470' w/ New 10.5# 4 1/2" CSG. AT This point We did A 150stk's CLASS "B" CMT. Squeeze To 700psi w/ CMT. To SURFACE ON BRADEN head. Drill out & Pressure Test 500psi. Would NOT Hold. ReSqueeze w/ 30stk's CLASS "B" CMT ATTAINED 1000psi Squeeze. Drill out. Pressure Test 300psi 30min. Held. RETURN well To PRODUCTION.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 13 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side