

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
D. J. Simons, *et al*

3. ADDRESS OF OPERATOR  
3590 McCart Street Port Worth, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1190' from South line, 1850' from East line  
At proposed prod. zone Sec. 26 - T 29N - R 9W San Juan Co. N.M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
374.25

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160 - 151.18

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
Approx. 3000'

20. ROTARY OR CABLE TOOLS  
Rotary

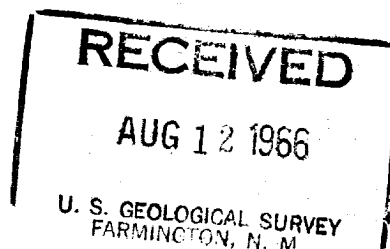
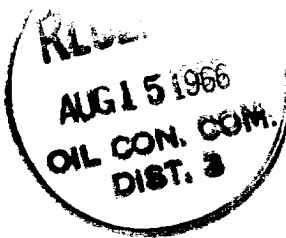
21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
Aug. 14, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 8 5/8"         | 30#             | 120'          | Cir. to surface    |
| 7 5/8"       | 4 1/2"         | 9#              | 3000'         | Cir. to surface    |

Proposed program: Drill with rotary to T.D. and run 4 1/2" long string after logging hole with Gamma-ray Formation-density log. Pipe will be set through Pictured Cliff Formation and cement circulated to the surface. Blowout preventer to be used while drilling.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Ashton B. Geren, Jr.*  
SIGNED Ashton B. Geren, Jr. TITLE Supt. DATE Aug. 12, 1966

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

*Hold C-100 in well  
open until 10/16/66  
at*

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

SECTION A.

OPERATOR D. J. Simmons Etal

SF080247-A

DATE Aug. 12, 1966

LEASE

Simmons PC

WELL NO. 1

UNIT LETTER 0

SECTION 26

TOWNSHIP 29 North

RANGE 9 West

NMPM

LOCATED 1190

FEET FROM South

LINE, 1850

FEET FROM East

LINE

COUNTY San Juan

G. L. ELEVATION

DEDICATED ACREAGE

160 151.18

ACRES

NAME OF PRODUCING FORMATION

fractured cliffs

POOL

Blanco Arroyo

1. IS THE OPERATOR THE ONLY OWNER\* IN THE DEDICATED ACREAGE OUTLINED ON THE PLAT BELOW? YES ☒ NO ☐

2. IF THE ANSWER TO QUESTION ONE IS "NO," HAVE THE INTERESTS OF ALL THE OWNERS BEEN CONSOLIDATED BY COMMUNICATION AGREEMENT OR OTHERWISE? YES ☐ NO ☐ IF ANSWER IS "YES," TYPE OF CONSOLIDATION

3. IF THE ANSWER TO QUESTION TWO IS "NO," LIST ALL THE OWNERS AND THEIR RESPECTIVE INTERESTS BELOW:

OWNER

LAND DESCRIPTION

SECTION B.

RECEIVED

AUG 15 1966

OIL CON. COM.  
DIST. 3

THIS IS TO CERTIFY THAT THE INFORMATION IN SECTION A ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

D. J. Simmons Etal  
(OPERATOR)

A. B. Teren, Jr.  
(REPRESENTATIVE)

REGISTERED LAND SURVEYOR  
THOMAS E. CASHAW  
I HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THE PLAT IN SECTION A WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE SURVEYED July 20, 1966

FOUR STATES  
ENGINEERING CO.

FARMINGTON, NEW MEXICO

T. E. Cashaw  
REGISTERED ENGINEER OR  
LAND SURVEYOR

CERTIFICATE NO. 3602

