

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR D. J. Simmons, et al						
3. ADDRESS OF OPERATOR 3590 McCart St., Fort Worth, Texas						
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side) At surface 1190' from South line, 1850' from East line, At top prod. interval reported below Sec. 26- T29N - R9W At total depth San Juan Co., N. M.						
14. PERMIT NO.		DATE ISSUED 8-11-66				
15. DATE SPUDDED 8-17-66		16. DATE T.D. REACHED 8-25-66		17. DATE COMPL. (Ready to prod.) 9-16-66		
20. TOTAL DEPTH, MD & TVD 2257		21. PLUG BACK T.D., MD & TVD 2196		22. IF MULTIPLE COMPL., HOW MANY? Single		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2116 - 2148 Pictured Cliffs Sand		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5673.5 K.B.		19. ELEV. CASINGHEAD 5663 GR		
26. TYPE ELECTRIC AND OTHER LOGS RUN Density Log (Welex)		23. INTERVALS DRILLED BY All		25. WAS DIRECTIONAL SURVEY MADE Yes		
28. CASING RECORD (Report all strings set in well)		27. WAS WELL CORED No				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8-5/8"	30#	141	12 1/4"	100 SX		
4 1/2"	9#	2243	7-7/8"	300 SX		
29. LINER RECORD			30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	
					1 1/2"	
					DEPTH SET (MD)	
					2100'	
					PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2116-20, 2122-24, 2126-32 2135-41, 2144-48 1 / Ft.						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
2116 - 2148			30,000# Sand			
			30,000 Gal. Water			
33.*						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		
		OIL CON. COM. DIST. 3		Shut in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	
9-16-66	3 hrs.	3/4"			3,005 I.P.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	
251	846 SI			3,268 AOF		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED A. B. Geren, Jr.		TITLE Supt.		DATE 1-12-67		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency. Do not, below, recording separate reports for separate completions.

submitted, particularly with regard to local, area, or regional geologic information, should be described in accordance with Federal requirements. Consult local State and/or Federal geological agencies for more detailed instructions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with the instructions for depth measurements given in other spaces on this form and in any attachments.

Item 28: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in water spaces on item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval.

Item 29: "Sacks Cement": Attached supplemental records for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for this well should show the amount of cement used for each interval. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Pictured Cliffs	2095		