District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

| 1 1 | AMENDED | DEDODT |
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|  |   | (  | FOR .  | ALLUWAE  | SLE AND                                   | AUTHO                           | DRIZAT       | TON TO T                                | RANS                   | ים חם                                 | r                                  |  |  |
|--|---|--|--|--|---|---------------------------------|--------------|---|------------------------|---------------------------------------|------------------------------------|--|--|
| I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address  |   |  |  |  |   |                                 | OGRID Number |   |                        |                                       |                                    |  |  |
| D.J.SIMMONS, INC. EFF  |   |  |  |  |   | TVE DAT                         | 17.          | 005578                                  |                        |                                       |                                    |  |  |
| Р.   | 0. B                                      | OX 1469  | )  |  |   | ECTIVE DATE:                    |              |   | Reason for Filing Code |                                       |                                    |  |  |
|  | Number                                    | GTON, N  | IM 87  | 499  |   |                                 |              |   |                        | СН                                    |                                    |  |  |
| 20 045 44045   |   |  |  |  |   | 'Pool Name<br>RED CLIFFS GAS    |              |   |                        | · Pool Code                           |                                    |  |  |
| ' Property Code  |   |  | DL.  | ANCO PIC   |   |                                 | 72359        |   |                        | 59                                    |                                    |  |  |
| 01017  |   |  | SII  | MMONS  | * Proper                                  | Property Name                   |              |   | ' Well Number          |                                       |                                    |  |  |
| l. <sup>10</sup> Su  | rface                                     | Location   |  |  |   |                                 |              |   |                        | 001                                   |                                    |  |  |
|  | ection                                    | Township   | Range  | Lot.ldn  | Feet from the                             | North/                          | South Line   | Feet from the                           | Fast/W                 | est line                              |                                    |  |  |
| <del></del>  | 26  | 29N  | 09W  |  | 1190                                      | 4                               | JTH          | 1850                                    | EA                     |                                       | County                             |  |  |
| 11 Bo  |   | Hole Loca  | ation  |  |   |                                 |              | 1030                                    | LA                     | 31                                    | SAN JU                             |  |  |
| UL or lot no. Se   | ection                                    | Township   | Range  | Lot Idn  | Feet from the                             | North                           | South line   | Feet from the                           | East/W                 | cat line                              | County                             |  |  |
| <sup>12</sup> Lae Code <sup>13</sup>   |   | <u> </u>   |  |  |   |                                 |              |   |                        |                                       | County                             |  |  |
| 1.se Code  | * Produci:                                | ng Method Coo  | lc 14 Gas  | Connection Date  | <sup>15</sup> C-129                       | Permit Numbe                    | er i         | C-129 Effective                         | Date                   | " C-1                                 | 29 Expiration 1                    |  |  |
| . Oil and  | Con                                       | n  |  | <del></del>  | <u> </u>                                  |                                 | _            |   |                        | _                                     |                                    |  |  |
| Trunsporter  | Gas                                       | ransporte  |  |  |   |                                 |              |   |                        |                                       |                                    |  |  |
| ogrid  |   |  | Transporter Name and Address   |  |   | <sup>21</sup> POD 21 O/G        |              | 2 POD ULSTR Location                    |                        |                                       |                                    |  |  |
|  | -   |  |  |  |   | <del></del>                     |              |   | and De                 | escription                            | <u> </u>                           |  |  |
|  |   |  |  |  |   |                                 |              |   |                        |                                       | 7                                  |  |  |
| appropriate to an electrical   | 25.5                                      | <del></del>  | <del></del>  |  |   |                                 |              |   |                        |                                       |                                    |  |  |
|  |   |  |  |  | \$00000 00 <b>000</b> 0000000             | ·                               |              | عا را                                   |                        | PREA                                  |                                    |  |  |
|  | <b>—</b>                                  |  |  |  |   |                                 |              |   | · WE                   |                                       | EM                                 |  |  |
|  | _]  |  |  |  |   |                                 |              | - 48 0                                  | CT 1                   | 1 1996                                |                                    |  |  |
|  |   |  |  |  |   |                                 |              | ்                                       | aor                    | <b>7</b> 0 -                          |                                    |  |  |
|  |   |  |  |  |   |                                 |              |   | <u>GOM</u>             | No D                                  |                                    |  |  |
|  |   |  |  |  | N. C. | 1 (0.0 m) 1 (0.0 m) 1 (0.0 m)   |              |   | الهالط                 | . 3                                   | <del>-</del>                       |  |  |
| Dradus   |   |  |  |  |   |                                 |              |   |                        |                                       |                                    |  |  |
| Produced Pop   | d Wat                                     | er<br>T  |  |  |   |                                 |              | <del></del>                             |                        |                                       |                                    |  |  |
| 100  |   |  |  |  | " POD                                     | ULSTR Loca                      | tion and De  | scription                               |                        | ·                                     |                                    |  |  |
|  |   |  |  |  |   |                                 |              |   |                        |                                       |                                    |  |  |
| Well Con   | nnletic                                   | n Data   |  |  |   |                                 |              |   |                        |                                       |                                    |  |  |
| Well Con   | npletic                                   |  | * Ready Dat  |  | 12 mms                                    |                                 |              |   |                        |                                       |                                    |  |  |
| Well Con   | npletic                                   |  | * Ready Dat  | le   | " 110                                     |                                 |              | <sup>11</sup> PBTD                      |                        | 29 P                                  | erforations                        |  |  |
| Well Com 35 Spud Date 35 Hole  | ile                                       |  |  |  |   |                                 | Don'th Sa    | <sup>31</sup> РВТО                      |                        |                                       |                                    |  |  |
| 3 Spud Da  | ile                                       |  |  | esing & Tubing Si  |   |                                 | Depth Set    | и РВТО                                  |                        | <sup>37</sup> P. <sup>4</sup> Sacks C |                                    |  |  |
| 3 Spud Da  | ile                                       |  |  |  |   |                                 | Depth Set    | » РВТО                                  |                        |                                       |                                    |  |  |
| <sup>23</sup> Spud Da  | ile                                       |  |  |  |   |                                 | Depth Set    | <sup>и</sup> РВТО                       |                        |                                       |                                    |  |  |
| 3 Spud Da  | ile                                       |  |  |  |   |                                 | Depth Set    | и РВТО                                  |                        |                                       |                                    |  |  |
| 39 Spud Da   | le Size                                   | `  |  |  |   |                                 | Depth Set    | » РВТО                                  | ,                      |                                       |                                    |  |  |
| <sup>13</sup> Spud Da  | le Size                                   | `  | зі Са  |  | 2.6                                       |                                 |              | <sup>34</sup> PBTD                      |                        | <sup>9</sup> Sacks C                  |                                    |  |  |
| " Spud Da  | le Size                                   |  | <sup>31</sup> Ca   | sing & Tubing Si   | ale                                       | 32                              |              |   |                        | Sacks C                               | Cement                             |  |  |
| Well Test  Well Test  Well Test  Well Test  Choke Size   | t Data                                    | M Gas Deliver  | Ty Date  | Sing & Tubing Si  Test Da  Water                               | ale                                       | 37 Test Len                     | glh          | ™ Tbg. Press                            | ure                    | 3 Sacks C                             | Cag. Pressure                      |  |  |
| Well Test  Well Test  Date New Oil  Choke Size  ereby certify that and that the information of the control of t | t Data the rules                          | M Gas Deliver  41 Oil  of the Oil Conserver above is true              | ry Date  | Test Da  Test Da  Water  ision have been con                   | ale                                       | 37 Test Len                     | glh          | M Tbg. Press                            | ure                    | 3 Sacks C                             | Cag. Pressure                      |  |  |
| Well Test  Well Test  Date New Oil  Choke Size  ereby certify that and that the information of the control of t | t Data the rules                          | M Gas Deliver  41 Oil  of the Oil Conserver above is true              | ry Date  | Test Da  Test Da  Water  ision have been con                   | nplied y                                  | 37 Test Len                     | glh          | M Thg. Press M AOF                      | ure DN DIV             | 3 Sacks C                             | Cag. Pressure                      |  |  |
| Well Test Well Test Hate New Oil Choke Size Acreby certify that and that the inform redge and felief.  | t Data the rules mation give              | Gas Deliver  Oil  of the Oil Cons /en above is tru                     | ry Date  cryation Dive and comple  | Test Da  Test Da  Water  ision have been con                   | nplied y                                  | 37 Test Len                     | gth L CONS   | " Tog. Press " AOF SERVATIO             | on DIV                 | Sacks C                               | Cement  Cag. Pressure  Test Method |  |  |
| Well Test  Well Test  Well Test  Whate New Oil  Choke Size  A Choke Size | t Data t the rules mation given.          | M Gas Deliver  Oil  of the Oil Consider above is true  MANCHE          | ry Date  cryation Diversity and complete and | Test Da  Test Da  Water  ision have been con                   | nuplied Appro                             | 37 Test Len 43 Gas OII          | gth L CONS   | M Thg. Press M AOF                      | on DIV                 | Sacks C                               | Cement Cag. Pressure Test Method   |  |  |
| Well Test  Well Test  Well Test  Choke Size  Choke Size  A Choke Size  Choreby certify that and that the informover of the company of the com | t Data the rules mation give LIAM E PR    | Gas Deliver  41 Oil  of the Oil Consider above is true  MANCHE ESIDENT | ry Date  cryation Dive and complete and complete STER  | 34 Test Da  34 Water ision have been contract to the bast of m | mplied Appro                              | 37 Test Len                     | gth L CONS   | * Tbg. Press  * AOF  SERVATIO  RVISOR D | ON DIV                 | Sacks C                               | Cement Cag. Pressure Test Method   |  |  |
| Well Test  Well Test  Well Test  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  WIL  VIC  | t Data t the rules mation give LIAM E PR: | M Gas Deliver  Oil  of the Oil Cons ven above is true  MANCHE ESIDENT  | ry Date  cryation Diversity of and complete STER  hone: 5.0.5  | Test Da  Test Da  Water  ision have been con                   | ate  Approx  Approx                       | 37 Test Len 43 Gas OII eved by: | gth L CONS   | " Tog. Press " AOF SERVATIO             | on DIV                 | Sacks C                               | Cement  Cag. Pressure  Test Method |  |  |

BY: WILLIAM MANCHESTER, GEN. MGR