Form 3160-5
(June 1990)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: SF-080247-A
6. If Indian, Allottee or Tribe Name: N/A
7. If Unit or CA, Agreement Designation:
1. Type of Well: ☐ Oil x Gas ☐ Other
8. Well Name and No.: Simmons PC 1
2. Name of Operator: D.J. Simmons Co.
9. API Well No.: 3004511868
3. Address and Telephone No.: 3005 Northridge Dr. Suite L, Farmington NM 87401 (505) 326-3753
10. Field and Pool, or Exploratory Area: Blanco PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1190' FSL x 1850' FEL, Section 26, T29N, R9W
11. County or Parish, State: San Juan County, New Mexico

MAR 2000 RECEIVED OIL CON. DIV. DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	X Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
☐ Final Abandonment Notice	☐ Other _____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D.J. Simmons proposes to repair the 4 ½" production casing in this well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed R. L. R. C. Title Operations Engineer Date: 3/15/00
Robert R. Griffee

(This space for Federal or State office use)

Approved by /s/ Charlie Beecham Title _____ Date MAR 15 2000
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(Sundry 8-14-96 Temp Abnd.doc)

NMOCD

D.J. SIMMONS, INC.

February 10, 2000

Simmons PC#1 Workover Procedure

Workover Purpose: Repair Braden head flow as per BLM letter dated 1/13/2000

See attached well bore diagram for reference.

Procedure

1. Re-install and test anchors as necessary. Construct small flare pit.
2. MIRU pulling unit with pump, pit, and swivel. Rig will require 1 ¼", 2 3/8", and 2 7/8" NUE tubing handling tools, and stripping head for both 2 7/8" NUE and 2 3/8" EUE. Note: six 4 ¾" drill collars, 2200 ft of 2 3/8" work string, casing scraper, and bit will be required.
3. Blow well until dead. Use 3 % KCL water for well control. Use minimum amounts to keep well dead. Nipple down well head, nipple up BOPE.
4. POOH with 1 ¼" tubing. Visually inspect tubing.
5. Release Schlumberger packer at 1406'. POOH with 2 7/8" NUE tubing. Visually inspect tubing and packer.
6. PU 2 3/8" work string, bit, and casing scraper. Round trip bit and scraper to clean out depth of 2185' to insure that a bridge plug can be set at 2000'. Use minimal amounts of 3% KCL water to keep well dead, do not circulate hole.
7. RU wireline truck. Set wireline set retrievable bridgeplug at 2000' +/-. Spot sand on top of plug with bailer.
8. PU test packer. TIH to 1100 +/-'. Pressure test bridgeplug to 500 psi. Verify bad pipe section from 1060' to 700' by pressure testing casing with packer.
9. Depending on results of #8, set retrievable bridgeplug at 650' +/-. Spot 20 ft of sand on top of plug with bailer. Pressure test bridgeplug to 500 psi under blind rams.
10. Perforate two squeeze holes at 550'.
11. Attempt to establish circulation with water through braden head. Squeeze cement from 550' to surface with 150 sks of class 'b' neat (50% excess over open hole volume).
12. WOC over night or as necessary.
13. PU six 4 ¾" drill collars and bit. RIH. Drill out cement and clean out to bridge plug at 650'.
14. Pressure test casing above bridgeplug to 500 psi. POOH.
15. PU retrieving tool and retrieve bridgeplug at 650'. POOH.
16. PU casing scraper and bit and clean out to bridgeplug at 2000'. POOH & lay down scraper and bit.
17. TIH with 2 3/8" tubing and SN and retrieving tool on bottom to 30' +/- above bridge plug at 2000'.
18. Swab casing and tubing dry (29 bbls).
19. Retrieve bridgeplug and TOH through stripping head. Lay down 2 3/8" work string. Use minimal amounts of 3% KCL water as necessary for well control.
20. Re-run 2 7/8" tubing and packer and reset packer at 1406'.
21. Re-run 1 ¼" tubing and land at 2136'.
22. Return well to production

Prepared by: R. Griffee
2/10/00

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