

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

3005 Northridge Dr. Suite L, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL x 1850' FEL, Section 26, T29N, R9W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-080247-A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Simmons 1

9. API Well No.

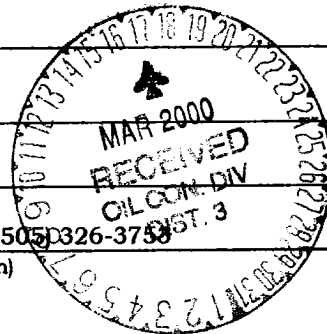
3004511868

10. Field and Pool, or Exploratory Area

Blanco PC

11. County or Parish, State

San Juan County, New Mexico



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other \_\_\_\_\_

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

completion on Well

Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

Commenced workover operation on 3/6/00. Squeeze cemented 4 1/2" casing from 400' to surface. Details are included in the attached summary and shown on the wellbore diagram.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie Title Operations Engineer

Date: 3/15/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

NOTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

D.J. Simmons Inc.  
Workover Reports

Simmons PC 1

3/6/00

MIRU Key Energy rig #2 with pump pit and swivel. Open well and blow down. Kill well with 10 bbls 2% KCL water. TOH with 1 1/4" tubing. Attempt to unseat packer, could not pull packer loose. Secure well and SDFN.

3/7/00

Work packer loose. POOH with 2 7/8" tubing and packer. RU Blue Jet. Ran gage ring to 2163'. Set tubing retrievable wireline-set bridgeplug at 2000'. Spot 6 gals sand on bridgeplug with bailer. PU 2 3/8" tubing and test packer. TIH (SLM) and set packer at 1100'. Pressure test bridgeplug to 500 psi, POOH to 675', set packer. Pressure test casing above packer to 500 psi. POOH. Set tubing-set retrievable bridgeplug at 650'. Dump sand on bridgeplug. Perforate 2 squeeze holes at 400'. Establish full circulation down casing, through squeeze holes, and up through braden head. Secure well, SDFN.

3/8/00

RU American Energy. Establish circulation down casing, through squeeze holes, and up through braden head. Squeeze cement with 295 sks class 'b' + 2 % CaCl<sub>2</sub>. Circulated cement to surface through braden head. Displaced with 5 bbls water, pressured up to 650 psi. Secure well, SDFN to WOC.

3/9/00

Check braden head, cement set at surface and water flow shut off. PU four 3 1/8" dc's and bit, TIH. Tag cement at 220'. Drill hard cement to 400'. RIH with 2 stands, no more cement. Pressure test squeeze to 500 psi. TOH. TIH with retrieving tool. Circ sand off bridgeplug at 650'. Retrieve plug and POOH. PU casing scraper and round trip through squeeze interval. Secure well and SDFN.

3/10/00

TIH with tubing and retrieving tool. Circulate sand off bridgeplug at 2000'. Swab casing dry in 7 runs. Retrieve bridgeplug, had to use 7 bbls 2% KCL water to get in plug. POOH and lay down 2 3/8" tubing and bridgeplug. Re-ran 2 7/8" tubing and AD packer. Set packer at 1406'. Re-ran 1 1/4" tubing and landed at 2136.70'. NU well head, ND BOPE. Secure well and SDFN.

