

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR D. J. Simmons, et al				U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
3. ADDRESS OF OPERATOR 3590 McCart St., Fort Worth, Texas				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1090' from North line, 1490' from East line, At top prod. interval reported below Sec. 29 - T29N - R9W At total depth San Juan Co., N.M.	
14. PERMIT NO.		DATE ISSUED 10-14-66		10. FIELD AND POOL, OR WILDCAT Blanco - P.C.	
15. DATE SPURRED 10-19-66		16. DATE T.D. REACHED 11-23-66		17. DATE COMPL. (Ready to prod.) 12-19-66	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5837 K.B.		19. ELEV. CASINGHEAD 5827 DR.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29 - T29N - R9W N.M.P.M.	
20. TOTAL DEPTH, MD & TVD 2380		21. PLUG, BACK T.D., MD & TVD 2300		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY 2262		ROTARY TOOLS 118		CABLE TOOLS 118	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2218 - 2294 Pictured Cliffs Sand				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density Log (Welex)				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		30#		118	
4 1/2"		9#		2359	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		100 SX		None	
6-3/4"		300 SX		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
1 1/2"		2180			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 1/2"		2180			
31. PERFORATION RECORD (Interval, size and number)					
2218-24, 2226-32, 2234-40, 2246, 2248-66, 2268-76, 2276-94. 1 / Ft.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2218-2294		30,000# Sand 30,000 Gal. Water			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
12-19-66		3 hrs.		JAN 19 1967	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		GAS-OIL RATIO	
3/4"		964 I.P.		OIL CON. COM.	
FLOW. TUBING PRESS.		CASING PRESSURE		OIL GRAVITY	
82		661 S.I.		DIST. 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY N. Tefteller	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED A. B. Geren, Jr.		TITLE Supt.		DATE 1-12-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, state or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) or this form, adequately identified, for each additional top(s) to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cément": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS		TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
38. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		Pictured Cliffs	2209