NO. OF COPIES REC	18		
DISTRIBUTIO	Π		
SANTA FE	1		
FILE	l	1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
- AMOUNT SHIPER	GAS		
OPERATOR			
PRORATION OF	15		
Operator			

III.

IV.

VI.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE			<u></u>			AND			Effe	ective 1-1-65	
	U.S.G.S.	<del></del>	1		AUTHORIZ	ZATION TO TR	RANSPORT	OIL AND NA	TURAL C	SAS $\circ$		
}	LAND OFFICE	1	$\downarrow \downarrow$							· · · · · · · · · · · · · · · · · · ·	- \	
	TRANSPORTER	OIL								18	) ( ' · ·	
}	OPERATOR	GAS	++							10	,	
.	PRORATION OF	FICE	121									
<b>.</b> . ∤	Operator		121									
	W	alter	Dun	can								
ļ	Address									<del></del>	·	
	Pos	st Off	ice 1	Box	137, Dura	ngo, Color	ado 8130	01				
	Reason(s) for filing	(Check p						ther (Please e	xplain)			
	New Well	X			Change in Trai	nsporter of:	_ i	1		_		
ľ	Recompletion				Oil	Dry C	Gas 🔲	from	me	Wood		
	Change in Ownershi	ip[]			Casinghead Go	rs Cond	ensate		,	• •(		
	(f. al-a	_• • •	_					<i>V</i> —				
	If change of owner and address of pre			e 								
											14-20-0	603-959
II. ]	DESCRIPTION O	OF WEL	L AN	D LE		1 1 1 1 1 1 1		······································	. 1			
	North Ho	gback	•			l Name, Including named (Da			ina of Lease tate, Federal	Navajo	TLIDET	Lease No.
-	Location	8000		=				3	tate, redera	crree		
		T		107	at .	South		1688¹		Eas	ıt	
	Unit Letter	<u> </u>	;	101	Feet From The	<sub>e</sub> South L	ine and	1000	Feet From 1	he		<del></del>
	Line of Section	1		Towns	thin 29 Nor	th Range	17 West	MADA	San	Juan		<b>-</b> .
Ļ	Line of Section	<u>_</u>		TOWNS	mp —-	nange		, NMPM,				County
IT. 1	DESIGNATION C	F TRA	NSPO	RTF	ROFOII ANI	NATURAL C	AS					
Ī	Name of Authorized	Transpor	rter of	O11 🔽	or Conden		Address (Gi	ve address to	which approx	ed copy of the	is form is to t	e sent)
ŀ	Inla	and C	rude	, In	ic.	<del></del>	Box	1528, F	arming	ton, Nev	v Mexico	<b>5</b>
<u> </u>	Name of Authorized	Transpor	rter of	Casing	jhead Gas 🔲 🕠	or Dry Gas	Address (Gi	ve address to	which approx	ed copy of the	is form is to b	e sent)
- 1							j					
	If well produces oil	or Hauid		י ט	Init Sec.	Twp. Rge.	Is gas actua	ally connected?	Whe			
	give location of tan		-,	1	J   1	29N 17W		none	ļ			
ī	f this production i	s commi	nøled	with t	that from any oth	er lease or pool	give commin	aling order n	umher:		-	
	COMPLETION D		ngreu	*******	mac from any oth	ier rease or poor	, give commin	iging order n				
ſ	Designate Ty	of C		+:	Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
L	Designate ly	pe or C	ompie	tion .	- (X) <b>X</b>	ļ	X	<u> </u>		! !	} 	
	Date Spudded 10-	3-66		D	ate Compl. Ready		Total Depth	6631		P.B.T.D.		-
		_			1-22							
l	Elevations (DF, RK			J N	ame of Producing	Formation	Top Oil/Gas	s Pay <b>3 Dakota</b>		Tubing Dept	<sup>h</sup> <b>49</b>	
}		4 gro	una		Dakota		001-00	J Darota				
	Perforations							Depth Casin	g Shoe <b>61</b>			
-	non							10.00000				
ŀ		6175				NG, CASING, AN	ID CEMENTIN					
<u> </u>	10-3/4			0	8-5/8 surface casing		28 <sup>1</sup>		SACKS CEME		<u> </u>	
$\vdash$	6-1				-1/2 casin			611		75 sx		-
-		1.2			-3/8 J55 to			349				
-			-		<u>,-370 333 C</u>	unnik	<b>`</b>			ļ		
• •	TEST DATA AN	D PEOI	IEST	FOR	ALLOWARIE	Tank muse ha	-4		of load all a			
	OIL WELL	D KEQ	ESI	FUR	ALLOWABLE		lepth or be for f		οι τουα στι α	na must be eq	ual to or exce	sea top attow-
_	Date First New Oil		ank s	D	ate of Test	_		ethod (Flow, p	ump, gas lift	, etc.)		
	1-2	23-67			1-23-67	7		flow				
	Length of Test	-		T	ubing Pressure		Casing Pres			Choke Size		
	24	hours	)		0			50#		no	ne	
	Actual Prod. During	Test		0	il-Bbls.		Water - Bbls.	1		Gas - MCF		
	72	BO			7	2		none	CILA	n	lone	
								751	FIVE			
_(	GAS WELL							$-\sqrt{\Omega}\Pi$	<u> </u>	<u>.                                    </u>		
	Actual Prod. Test-	MCF/D		L	ength of Test		Bbls. Conde	nsate/MMC!	.003	Gravity of C	ondensate	
L		<del> </del>						441	131 1967			
	Testing Method (pit	ot, back j	pr. <i>)</i>	T	ubing Pressure (S	hut-in }	Casing Pres	sure (Shade 1	CON C	Size Size		
L							<del>-</del>	/OIL	CO14: 3	Silve Size		
Ί. (	CERTIFICATE (	OF COM	PLIA	NCE				oi <b>x</b> co	MASS VX	THEN COM	MISSION	
								•		WIA O T	130/	
	hereby certify the										, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
							SUPERVISOR DIGT. "0					
	- د	1. 2. 2.						TITLE SUPERVISOR DIST. #3				
	JEH F						This	form is to be	e filed in c	ompliance w	ith RULE 1	104.
		(11	16				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
	1/	(Signature)					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
_	Ge	ologi					11					ly for allow-
_		January 30, 1967					All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Ja	nuary					Fill	out only Sec	tions I, II,	III, and VI	for change	s of owner,
	(Date)						well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.