| NO. OF COPIES RECEIVED | | 6 | |
|------------------------|-----|---|---|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | 1 |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | 1 | |
| | GAS | 1 | |
| OPERATOR | | 2 | |
| PRORATION OFFICE | | | |
| Opension | | | |

| REQUEST FOR ALLOWABLE AND U.S.G.S. LAND OFFICE I RANSPORTER OIL I GAS I OPERATOR REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA | Supersedes Old C-104 and C-110 | |
|--|--|--|
| U.S.G.S. LAND OFFICE IRANSPORTER OIL I GAS 1 OPERATOR 2 | Effective 1-1-65 | |
| TRANSPORTER OIL 1 GAS 1 OPERATOR 2 | 2.1.001170 1-1-03 | |
| TRANSPORTER OIL 1 GAS 1 OPERATOR 2 | AS | |
| OPERATOR 2 | | |
| OPERATOR 2 | | |
| | | |
| | | |
| PRORATION OFFICE | | |
| Operator | | |
| El Paso Hatural Gas Company | | |
| Address | | |
| Box 990, Farmington, New Maxico | | |
| Reason(s) for filing (Check proper box) Other (Please explain) | | |
| New Well Change in Transporter of: | | |
| Recompletion Oil Dry Gas | , | |
| Change in Ownership Casinghead Gas Condensate | | |
| | | |
| If change of ownership give name | | |
| and address of previous owner | | |
| | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease | Lease No. | |
| Lease Name howell J Well No. Pool Name, Including Formation Rind of Lease State, Federal | mr 030k60 | |
| | | |
| Location | Bo a A | |
| Unit Letter B ; 840 Feet From The North Line and 1840 Feet From Th | ne East | |
| | | |
| Line of Section 11 Township 30N Range 8-W , NMPM, 8an Jun | n County | |
| | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approve | 1 | |
| El Paso Natural Gas Company Box 990, Farmington, | New Mexico | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approve | ed copy of this form is to be sent) | |
| El Paso Hatural Gas Company Box 990, Farmington, | Box 990, Farmington, New Mexico | |
| Unit Sec. Twp. Ege. Is gas actually connected? When | | |
| If well produces oil or liquids, give location of tanks. | | |
| | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | |
| IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| Designate Type of Completion - (X) | , I I | |
| Date Spudded Date Compl. Ready to Prod. Total Depth | P.B.T.D. | |
| 11-13-66 12-15-66 5768 | 5739 | |
| | Tubing Depth | |
| | | |
| are talled [21] Kills, Kil, Okt, etc./ | | |
| 6170' GL Ness Verde 4951 | 5414 | |
| 6170' GL Ness Verde 4951 | 5414 Depth Casing Shoe | |
| 6170' GL Ness Verde 4951 Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 | 5414 | |
| 6170' GL Ness Verde 4951 Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD | 5414 Depth Casing Shoe 5768 | |
| 6170' GL Ness Verde 4951 Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET | 5414 Depth Casing Shoe 5768 SACKS CEMENT | |
| 6170' GL Ness Verde 4951 Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 3/4" 9 5/8" 206' | 5414 Depth Casing Shoe 5768 SACKS CEMENT | |
| 6170' GL Ness Verde 4951 Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 3/4" 9 5/8" 206' 8 3/4" 7" 3457' | 5414 Depth Casing Shoe 5768 SACKS CEMENT 130 200 | |
| 6170' GL Ness Verde 4951 Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 3/4" 9 5/8" 206' 8 3/4" 7" 3457' 6 1/4" 4 1/2" liner 2454-5768 | 5414 Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 | |
| 6170' GL Ness Verde 4951 Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 3/4" 9 5/8" 206' 8 3/4" 7" 3457' 6 1/4" 4 1/2" liner 2454-5768 | 5414 Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 tbg. | |
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| 6170' GL Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 3/4" 9 5/8" 206' 8 3/4" 7" 3457' 6 1/4" 4 1/2" liner 2454-5768 2 3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OUT WELL OUT WELL (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hours) | 5414 Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 thg. nd must be stigl to the according top allow- | |
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| 6170' GL Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 3/4" 9 5/8" 206' 8 3/4" 7" 6 1/4" 4 1/2" liner 2454-5768 2 3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift) | 5414 Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 thg. nd must be small tank excess top allow- | |
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| 6170' GL Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 206' 8 3/4" 7" 4 1/2" liner 2 3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Calculated A.O.F. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given Original Signed by Original Signed by Original Signed by Original Signed by | Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 tbg. nd must be smaltan account top allowed account to allowed account t | |
| 6170' GL Perforations \$ | Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 tbg. nd must be smaltan account top allowed account to allowed account t | |
| 6170' GL Perforations \$ | Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 tbg. nd must be smaltan account top allowed account to allowed account t | |
| 6170' GL Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 3 3/4" 9 5/8" 206' 3 457' 6 1/4" 4 1/2" liner 2454-5768 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil-Bbis. GAS WELL Actual Prod. Test-MCF/D 16,114 MCT/D Testing Method (pitot, back pr.) Calculated A.O.F. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | SACKS CEMENT 130 200 250 thg. ad must be stigl top accept top allowed, etc.) Choice the CON. 3 Gravity of Condensate Choke Size 3/4" TION COMMISSION 966 19 Emery C. Arnold ST. +3 | |
| 6170' GL Perforations 4951-55',4962-66', 4979-83', 4990-94', 5344-48', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 3 3/4" 9 5/8" 206' 8 3/4" 7" 1/2" liner 2454-5768 514 V. TEST DATA AND REQUEST FOR ALLOWABLE Coll. WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D 16,114 MCT/D Testing Method (pitot, back pr.) Calculated A.O.F. Tubing Pressure (shut-in) Calculated A.O.F. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title SUPPERVISOR Dit Title This form is to be filled in c | SACKS CEMENT 130 200 250 tbg. and must be stigl top accept top allowed, etc.) Choice the CON. 3 Gravity of Condensate Choke Size 3/4" TION COMMISSION 966 19 Emery C. Arnold 37. +3 compliance with RULE 1104. | |
| 6170' GL Mess Verde 4951 Perforations 4951-55', 4962-66', 4979-83', 4990-94', 5344-88', 5422-34 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 23/4" 9 5/8" 206' 8 3/4" 7" 3457' 6 1/4" 1/2" liner 2454-5768 2 3/8" 5414 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil a oil. WELL obte for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bble. Water-Bble. GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF 16,114 MCF/D 3 hrs. Testing Method (picot, back pr.) Tubing Pressure (Shut-in) Calculated A.O.F. 889 VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD | Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 thy. and must be stick to accept top allow- cetc.) Choice to 28 1966 Choice to 28 1966 Gravity of Condensate Choke Size 3/4" TION COMMISSION 966 19 Emery C. Arnold able for a newly drilled or deepened allow by a tabulation of the deviation | |
| Superiorations Supe | Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 thg. and must be stiglificate access top allowed, etc.) Choice its 28 1966 Gravity of Condensate Choke Size 3/4" TION COMMISSION 966 , 19 Emery C. Arnold ompliance with RULE 1104. able for a newly drilled or deepened lied by a tabulation of the deviation diance with RULE 111. | |
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| Signature Sign | Depth Casing Shoe 5768 SACKS CEMENT 130 200 250 thy. Ind must be stick to accept top allowed, etc.) Choice to 28 1966 Gravity of Condensate Choke Size 3/4" TION COMMISSION 966 , 19 Emery C. Arnold ST. 43 compliance with RULE 1104. able for a newly drilled or deepened ited by a tabulation of the deviation at the filled out completely for allowed its be filled out completely for allowed its be filled out completely for allowed its acceptance in the filled out completely for all the filled out completely for allowed its acceptance in the filled out completely for allowed its acceptance in the filled out completely filled out completely for allowed its acceptance in the filled ou | |