

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>El Paso Natural Gas Company</b>		7. Unit Agreement Name
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>		8. Farm or Lease Name <b>Farmington A</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>800</b> FEET FROM THE <b>South</b> LINE AND <b>800</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>29N</b> RANGE <b>13W</b> NMPM.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5362' GL</b>		10. Field and Pool, or Wildcat <b>Basin Dakota</b>
12. County <b>San Juan</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Perf. &amp; S/W Frac</b> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-20-66 cleaned out to 6012', tested casing to 4000# O. K. Loaded hole with treated water and spotted 500 gallons 7.5% HCL. Perforated 5863-67' w/4 SPF; 5878-86', 5948-56', 5970-78' w/2 SPF. Fraced w/40,000# 20/40 sand, 38,510 gallons water w/3% calcium chloride and 5# WG-5/1000 gal. Max. pr. 4000#, BDP 1000#, tr. pr. 3550-3000-3250#. I.R. 37.3 BPM. Flushed w/4870 gallons water. Dropped 3 sets of 16 balls each. ISIP 1400#, 5 Min. SIP 1100#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Petroleum Engineer** DATE **3-22-66**

APPROVED BY **Original Signed Emory C. Arnesen** TITLE **Supervisor Dist. # 3** DATE **MAR 25 1966**

CONDITIONS OF APPROVAL, IF ANY: