Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED			5
DISTRIBUTION			Ī
SANTA FE	1		
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		r	
PROBATION OFFICE			

	SANTA FE / FILE / U.S.G.S. LAND OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 L GAS		
I.	I RANSPORTER OIL / GAS /					
	Socony Mobil Oil	Company, Inc.				
	10737 South Shoen Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	change in Transporter of: Oil Dry Go Casinghead Gas Conder	Other (Please explain) effective 6/1/ J. Glenn Turne	Change of Operator 65. Previous Operator was: r, Box 728, Farmington,		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Nye	Well No. Pool Na	me, Including Formation in Dakota	Kind of Lease State, Federal or Fee Federal		
	Location					
	Unit Letter L ; 145	SO Feet From The South Lin	N. 151	Juan County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)		
	Trans Western Tar		751 S. Miller Ave	Farmington, New Mexico proved copy of this form is to be sent)		
	El Paso Natural G	Gas Co.	Rox 990, Farmington is gas actually connected?			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	3-4-61		
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ν.	TEST DATA AND REQUEST IOH. WELL Date First New Oil Bun To Tanks					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas Ma		
	GAS WELL		. ,	MAY 25 1965		
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2.5 1965 Original Signed By BY A. R. KENDRICK			
		TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
H. H. Carrick, Jr. (Signature) District Producing Superintendent (Title) May 20, 1965 (Date)						
			Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			