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SANTA FE			
FILE			
U.S.G.S.			1
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			<u> </u>
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C -104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	•

	SANTA FE /	REQ	UEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	ΔΙΙΤΗΟΡΙΖΑΤΙΟΝ Τ	O TRAN	AND ISPORT OIL AND NATURAI	L GAS		
	LAND OFFICE	AOTHORIZATION					
	TRANSPORTER GAS (
	OPERATOR						
1.	PRORATION OFFICE						
	J. Glenn Turner						
ļ	Address		. 10				
	P. O. Box 717 - Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion Thange in Ownership	Oil Casinghead Gas	Dry Gas Condens	= 1			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	LEASE	Deal Nan	ne, Including Formation	Kind of Lease		
	Lease Hame	well ino.		in Dakota	State, Federal or Fee Fed .		
	Nya 8						
	Unit Letter;;	Feet From The	Lin	e and Feet F	rom The		
	Line of Section 8 , Tov	wnship 29-N Re	mge 10	, NMPM,	en Juan County		
		THE OWN AND MATERIA	DAT CA	e			
III.	DESIGNATION OF TRANSPORT	cr Condensate	KAL GA	Address (offer man	approved copy of this form is to be sent)		
	Transwester	Tankers, Inc.	: '9 2'')	Box 2077 - Farmin	agton, New Mexico approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	iral Gas Company	° 🔼 .	Box 990 - Farming	Box 990 - Farmington, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually connected?	When		
	give location of tanks.	L 8 29N	10W	Yes	:		
IV.	If this production is commingled wince COMPLETION DATA			New Well Workover Deepe	Diff Books		
	Designate Type of Completi-	011	ns Well	inew well works.			
	Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
		Name of Producing Formation	n	Top Oil/Gas Pay	Tubing Depth		
	Fool	140			Depth Casing Shoe		
	Perforations				Depth Cusing bloc		
		TUBING, CAS	ING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET	SACKS CEMENT		
	. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test	must be	after recovery of total volume of lo	ad oil and must be equal to or exceed top allow		
V	OIL WELL	able	for this d	epth or be for full 24 hours) Producing Method (Flow, pump,			
	Date First New Oil Run To Tanks	Date of Test					
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas - MC		
	Actual Flori				MULITURA		
	CAC WELL			_	MAR 11 1965		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensor, COM.		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Siza		
	lesting Method (publ, back pro)						
v	I. CERTIFICATE OF COMPLIA	NCE			ERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED MAR 1 1 1965 Original Signed Emery C. Arnold			
above is the and sometimes of the sound of t				Supervisor [Dist. # 3		
				This form is to be fil	ed in compliance with RULE 1104.		
	19 Dew 1/00	J		If this is a request fo	or allowable for a newly drilled or deepene recompanied by a tabulation of the deviatio		
	(Signature)			tests taken on the well in	accordance with RULE iii.		
	C. Beeson	Neal, Agent in Fax	mmero	All sections of this f	orm must be filled out completely for allow		