District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

Santa Fe NM 87504-2088

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I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address									² OGRID Number				
Burlington Resources Oil & Gas								14538					
PO Box 4289								³ Reason for Filing Code					
Farmington, NM 87499								CO - 7/11/96					
	4 API N	Number		1	, Poc	l Name				Pool Co		 :	
30-045-11994				BASIN DAKOTA (PRORATED GAS)				71599					
						rty Name	9 Well Number						
	007	368			NYE FEL	ERAL COM		#1					
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12 Lse Code		13 Producing M	fethod Code	¹⁴ Gas Co	onnection Date	¹⁵ C-129 Permit	Number	16 C-129 Effe	ctive Date	e 17	C-129 E	Expiration Date	
III. Oil an	d Gas T	ransporte	rs	1			1						
18 Transporter			19 Transporter Name 20]			POD		²¹ O/G	²¹ O/G		²² POD ULSTR Location		
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