

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	DHC-1967
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-045-11994		
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1450' FSL, 990' FWL  At top prod. interval reported below  At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-29-N, R-10-W		
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan County		13. STATE New Mexico
15. DATE SPUDDED 12-12-60	16. DATE T.D. REACHED 1-16-61	17. DATE COMPL. (Ready to prod.) 2-11-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5681' GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 6720'		21. PLUG. BACK T.D., MD & TVD 6670'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6720'		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4043' - 4622' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GSL						27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD
8 5/8		24#		349'		12 1/4		225 sx
5 1/2		15.5#		6718'		7 7/8		283 sx 374
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)
								1 1/4
30. TUBING RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		DEPTH SET (MD)		PACKER SET (MD)
						6525'		
31. PERFORATION RECORD (Interval, size and number) 4043, 4047, 4052, 4085, 4115, 4122, 4129, 4135, 4171, 4175, 4179, 4183, 4187, 4192, 4196, 4200, 4238, 4244, 4252, 4257, 4261, 4321, 4328, 4337, 4345, 4357, 4367, 4373, 4380, 4388, 4407, 4441, 4452, 4463, 4475, 4495, 4506, 4516, 4524, 4535, 4543, 4558, 4581, 4605, 4615, 4622				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
				4043'-4261'		1228 bbl 30# linear gel, 90,000# 20/40 Brady snd		
				4321'-4622'		1508 bbl 30# linear gel, 90,000# 20/40 Brady snd		
33. PRODUCTION								
DATE FIRST PRODUCTION 2-11-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI		
DATE OF TEST 2-11-99		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
								1587 Pitot Gauge
FLOW. TUBING PRESS. SI 760		CASING PRESSURE SI 761		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL		OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								
35. LIST OF ATTACHMENTS None								

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

FARMINGTON FIELD OFFICE  
BY [Signature]  
DATE March 9, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	780'	
				Kirtland	899'	
				Fruitland	1720'	
				Pict'd Clifs	2025'	
				Mesaverde	3595'	
				Pt Lookout	4315'	
				Gallup	5564'	
				Dakota	6435'	

38. GEOLOGIC MARKERS