

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1900 RIO BRAZOS ROAD
AZTEC NM 87410
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http://emnrd.state.nm.us/ocd/District Ill/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Salisbury
Cabinet Secretary

June 23, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: Nye Federal Com #1, L-8-29N-10W, API# 30-045-11994, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	84%	0%
Dakota	16%	100%

Yours truly,

Ernie Busch

Ernie Busch

District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

NYEFEDCOMIDAC

BURLINGTON RESOURCES

May 25, 1999

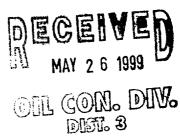
New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Nye Federal Com #1

1450'FSL, 990'FWL Section 8, T-29-N, R-10-W

30-045-11994



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1967 was issued for this well.

Gas:

Mesa Verde

84%

Dakota

16%

Oil:

Mesa Verde

0%

Dakota

100%

These allocations are based on historic production from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

BURLINGTON RESOURCES

MEMORANDUM

CALCULATIONS FOR NYE FEDERAL COM #1 MV-DK

Commingled
Blanco Mesaverde
Basin Dakota

The Dakota well has been producing since 1960.

The Dakota has a cumulative of 1,811 MMCF and 15,584 BO.

The Dakota capacity before the Mesaverde was opened was about 70 MCF/D and 0.14 BOPD.

Completion date of workover to open MV and commingle with DK: 2/11/99.

First delivery of commingled DK-MV on 2/26/99.

Total DK and MV rate after about 3 months on line: 430 MCF/D and 0.125 BOPD.

GAS ALLOCATION

Dakota = 70/430 = 16%

Mesaverde = (430-70)/430 = 84%

OIL ALLOCATION

Since the well is making approximately the same oil after the workover as before the workover, we attribute all the oil production to the Dakota.

Dakota = 100%

Mesaverde = 0%