

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1460' FEL, Sec. 18, T-29-N, R-10-W, NMPM

DHC-2392

99 JUL 15 PM 2:08

070 FARMINGTON, NM

Lease Number
SF-078716-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Well Name & Number

Hubbell #3

API Well No.

30-045-11995

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-18-99 MIRU. ND WH. NU BOP. SDON.

5-19-99 TOOH w/2 3/8" tbg. TIH w/4 1/2" CIBP & pkr. Set CIBP @ 4500'; set pkr @ 4469'. PT CIBP to 4500 psi/5 min, OK. TOOH w/pkr. TIH w/wireline. Ran CBL-GR-CCL @ 4500' to 3600' & 2100-900'. Ran GSL @ 4500-3600'. SDON.

5-20-99 Perf Pt Lookout w/1 SPF @ 4156-4418' w/21 0.29" diameter holes total. TIH w/pkr, set @ 4113'. PT csg to 500 psi. Brk dwn perfs w/1617 gal 15% HCL. Rls pkr & reset @ 4080'. PT lines to 6000 psi. Frac Pt Lookout w/1707 bbl 30# linear gel, 120,000# 20/40 Brady snd. Flow back well.

5-21-99 Rls pkr & TOOH. TIH w/gauge ring to 4150', set CIBP @ 4140'. Perf Menefee w/1 SPF @ 3913-4117' w/18 0.29" diameter holes total. TIH w/pkr, set @ 4425'. PT CIBP @ 4140' to 4550 psi/5 min, OK. Rls pkr & reset @ 3848'. PT csg to 500 psi. Brk dwn perfs. PT lines to 6000 psi. Frac Menefee w/1812 bbl 30# linear gel, 120,000# 20/40 Brady snd. Flow back well.

5-22-99 Rls pkr & TOOH. TIH w/junk mill. Blow & flow well.

5-23-99 Alternate flow & blow well.

5-24-99 Tag up @ 3993'. CO to CIBP @ 4140'. D/O CIBP, chase remains & CO to 4399'. Alternate flow & blow well.

5-25-99 CO to CIBP @ 4500'. D/O CIBP & CO to 6505'. Alternate flow & blow well.

5-26-99 TOOH w/mill. TIH w/wireline. Ran perf eff. & post-frac logs. TOOH w/wireline. TIH, CO to 6505'. Flow well naturally.

5-27/6-1-99 Alternate flow well & blow well & CO.

6-2-99 Land tbg w/206 jts 2 3/8" 4.7# J-55 tbg, set @ 6410'. ND BOP. NU WH. RD. Rig released.

Well will operate as Mesaverde/Dakota commingle under DHC-2392.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator

Date 7/13/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

JUL 28 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD