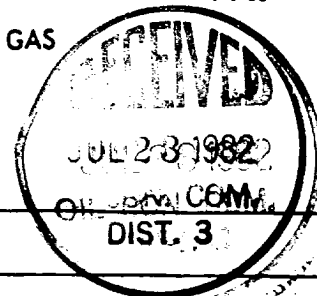


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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain)
~~Change of Ownership to~~
~~Unicon Producing Company successor to~~
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 97401

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|--|---------|
| Lease Name Zachry | Well No. 17 | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal SF080724A | Lease N |
| Location Unit Letter <u>M</u> ; <u>1065</u> Feet From The <u>South</u> Line and <u>900</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>29 North</u> Range <u>10 West</u> , NMPM, San Juan Count | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|---|----------------------|-------------|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401 | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Co. | Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas, TX 75201 | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 35 | Twp. 29N | Pge. 10W |
| Is gas actually connected? | | When Yes 03-27-62 | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|--|--|--------------------------------|----------|----------------------------|----------|---------------------|-----------|-------------|-----------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res |
| | | | X | | | | | | |
| Date Spudded 11-11-61 | Date Compl. Ready to Prod. 12-03-61 | Total Depth 6640' | | P.B.T.D. 6582' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5733' | Name of Producing Formation Dakota | Top Oil/Gas Pay 6352' | | Tubing Depth 6401.5' | | | | | |
| Perforations 6530-6516, 6504-6482, 6444-6410, 6362-6352 | | | | Depth Casing Shoe 6606' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE 12 1/4" | | CASING & TUBING SIZE 8 5/8" | | DEPTH SET 259' KB | | SACKS CEMENT 125 | | | |
| 7 7/8" | | 4 1/2" | | 6616' KB | | 723 cu ft | | | |
| | | 2 3/8" | | 6411.5 KB | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)

6/11/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

BY Original Signed by FRA'K T HAVEZ
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.