Oubmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.							
Operator Meridian Oil Inc.				Well API No.			
P.O. Box 4289, Fa	armington, New Mexico	87499					
Reason(s) for Filing (Check proper box)		***************************************		Other (Please	e explain)		• • • • • • • • • • • • • • • • • • • •
New Well	Changa in T	rangpartar of	. L_] '	•		
		ransporter of					
Recompletion	Oil	Dry Gas	X				
Change in Operator	Casinghead Gas	Condensate					
If change of operator give name		***************************************		***************************************	***************************************		
and address of previous operator			*************				
II. DESCRIPTION OF W	ELL AND LEASE						
Lease Name	Well No. Pool Name, Incl	uding Formation	***************************************	Kind of Lease		Lease No.	
Zachary Location	17 Basin Dakot	<u>a</u>	***************************************	State, Fede	ral or Fee	SF-080724	<u> </u>
Unit Letter M Section 35	1065 Feet form the Township 29 N	South	Line and	900	Feet From The	West	Line
(***************************************	Range	10 W	,NMPM,		San Juan	County
III. DESIGNATION OF T	TRANSPORTER OF O	IL AND N	*************	*******************	••••••	***************************************	***************************************
Λ !			Address (Give address to which approved copy of this form to be sent) P.O. Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casing	head Gas or Dry Gas	37	•	******	ich approved copy		e sent)
Meridian Oil Inc.			P.O. Box 4289, Farmington, NM 87499				
If well produces oil or	Unit Sec.	1 Twp.	Rge.	Is gas actually	·····	When ?	
liquids, give location of tanks.	M 35	29	10	J			
If this production is commingled with that f		*******		.1	***************************************	<u> </u>	
IV. COMPLETION DATA		minighing order	number.		***************************************		
	i Oil Well i Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)		1 	} 	: 	}	} -\$!
Date Spudded Date Compl	. Ready to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay Tubing Depth			
			1	*******************			
Perforations	TUDDIC CASDIA	O AND CEN	(DAIDENIC	DECORD	Depth Casing Sh	oe	•••••
	TUBING, CASING	******************	ENTING	*******			•••••
HOLE SIZE	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET	SACKS CEMP		ACKS CEMENT
		•••••					***************************************
V TEST DATA AND DEA	OHECT FOR ALLOW	ADIE	<u> </u>			1	•
V. TEST DATA AND REC	-						n nn 🙉 🕬
OIL WEL (Test must be after recover) Date First New Oil Run To Tank	y of total volume of load oil & must Date of Test			mp, gas lift, etc.		24 hours)	
Date I list New Oli Run 10 Talik	Date of Test	Froducing Mei	nou (riow, pu	mp, gas mt, etc.		So U to	§ U 54
Length of Test	Tubing Pressure	Casing Pressur	······································	Choke Size			1000
	i adang i resoure		•	Choke bize		SEP-9	1993
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF Oil CON. DIV.		
GAS WELL			***************************************		1	DIST	3
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	ate/MMCF		Gravity of Conde		
	Longar of Test	Bots. Condens			Gravity of Cond.	Albute .	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	e (Shut-in)	••••••••	Choke Size		
VI ODEDATOR CERTIFICATION	TCATE OF COME	NCE	T		<u>.L</u>	***************************************	
VI. OPERATOR CERTIF		_					
I hereby certify that the rules and regu			0	IL CONS	ERVATIO	N DIVISIO	ON
been complied with and that the inform best of my knowledge and belief.	nation given above is true and comple	ete to the			SEP - 9	1993	
A - 11 his			Date App	roved		A	***************************************
pu ou			1_	ス	in) d	lam/	
Signature /			Ву				****************
Bill Brightman	Production .	Assistant		SUP	ERVISOR D	ISTRICT	3
Printed Name	Title		Title	***************************************			
8/18/93	505-326-975	2					***************************************
Date Telephone No.							
Company of the Compan							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.