DISTRIBUTION SANTAFE		DIL CONSERVATION COMMISSION	Form C-164 ⁻ Supersedes Old C-104 and C-1. Effective 1-1-65	
FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO	AND TRANSPORT OIL AND NATUR		
Operation OFFICE Operator Pubco Petroleum Corpor	ation		Maria	
Address P. O. Box 1419, Albuqu Reason(s) for filing (Check proper hax) New Well Hecompletion Change in Ownershap	change in Transporter of:	Other (Please explai	d from State #29	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	Lease No. Well No. Po	ool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee State	
State Com AG			W	
Unit Letter N : 1190	Feet From The S	Line and 1850 Fee		
Line of Section 36 Tow	nship 29N Rang	e 10W , NMPM, Sa	in Juan County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURA	I. GAS	h approved copy of this form is to be sent)	
Name of Authorized Transporter of Oll Plateau Inc.	or Condensate [X]	P. O. Box 108, Far	mington, New Mexico	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999	
El Paso Natural Gas C		qe. Is gas actually connected?	When	
give location of tanks.	N 36 29N 1	LOW Yes		
If this production is commingled wit	h that from any other lease or	pool, give commingling order numb	per:	
Designate Type of Completion	n - (X)	Well New Well Workover De	epen Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASIN	G, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZ		SACKS CEMENT	
		to the second second sections of	load oil and must be equal to or exceed top all	
OIL WELL		this depth or be for full 24 hours) Producing Method (Flow, pur		
Date First New Oil Run To Tanks	Date of Test	Producted Married (1 10m) pm.	GEIL	
Length of Test	Tubing Pressure	Casing Pressure	Choke Stre	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
Actual Prod. Dulling 1951				
			<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Cantil Liassata			
I. CERTIFICATE OF COMPLIAN	CE	·	SERVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conse	rvation APPROVED	, 19	
I hereby certify that the rules and Commission have been complied above is true and complete to the		given		
above is true and complete to th	o seet or my anoncode and	TITLE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	
ä ·	<i>)</i> (This form is to be	filed in compliance with RULE 1104.	
Market C.	en de		for allowable for a newly drilled or deepe accompanied by a tabulation of the devia-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

(Date)

Area Production Manager

November 29, 1965

