Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRA	NSPC	ORT OIL	AND NAT	URAL GA	S				
Operator MESA OPERATING LIMITED PARTNERSHIP										
LLC T	EXAS 79	9189					- 0 70			
Oil	Change in	Transpor	. 🔲		•		L/90			
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AND LEA	SE B	- 10 1	35. 3	7. F-4	349 pri	a. F-1	10 # 1	6. BIID	17. B 104	
		Pool Na	me, Includio	g Formation		Kind C	f Lease	Le	ABOYE	
	190					0		E-3149	, B-10405	
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SPORTE	R OF O					- · · · · · · · · · · · · · · · · · · ·				
			X	Address (Giv		• •			_ 1	
GIANT REFINING CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS CO.					Address (Give address to which approved copy of this form is to be sent)					
Unit	Sec.	Twp.	Rge.	is gas actuali		When	? (0:	- 4 - 61		
rom any oth	er lease or		e commingli	ing order numi	per:					
	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
7	TUBING.	CASI	NG AND	CEMENTI	NG RECOR	RD.	<u> </u>			
CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
				<u> </u>						
		of load	oil and must	 				for full 24 hou	rs.)	
ength of Test Tubing Pressure					Casing Pressure					
roomg riesaute							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	233		
al Prod. During Test Oil - Bbls.					Water-Bble SECT 9 HEU					
•					٥i٤					
Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Carolyn L. McKee, Regulatory Analyst Printed Name 7/1/90 (806) 378-1000 Date Telephone No.					OIL CONSERVATION DIVISION SEP 1 9. 1990 Date Approved By					
	CA Casinghea AND LEA Casinghea AND LEA COMMENTE COMMENTE COMMENTE CA COVERY of It CA Covery of It Casinghea CA Covery of It Covery of It	Change in Oil Casinghead Gas ND LEASE NO LEASE	Change in Transpo Change in Transpo Oil Dry Ga Casinghead Gas Conden AND LEASE 8-101 AG Well No. Pool No. 29 I 190 Feet Fr. 29 N Range SPORTER OF OIL AND OF Condensate The Condensate Condensate The Condensate Condensate Total Compl. Ready to Prod. Name of Producing Formation TUBING. CASING & TUBING STATE OF COMPLIAN TUBING OF COMPLIAN TUBING OF COMPLIAN TOTAL OF COMPLETE TO	Change in Transporter of: Oil	Change in Transporter of: Oil Dry Gas Effect Casinghead Gas Condensate AND LEASE 5-10 135, 37, E-6 ARD Well No. Pool Name, Including Formation 29 N Range D W	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate ST Effective Dat ND LEASE B-10135, 37, E-6348 or it AB Well No. Pool Name, Including Formation BASIN DAKOTA : 1190 Feet From The SOUTH Line and SSIN DAKOTA : 1190 Feet From The SOUTH Line and SOUTH SOUTH Line and SOUTH Line	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate St Effective Date: 7/01 IND LEASE B-10135, 37, E-6349 orig. E-7 IND LEASE B-10135, 37 IND LEASE B-10135, 37 IND LEASE B-10135, 37 IND LEASE B-10135, 37 IND LEASE B-10135,	ED PARTNERSHIP LLC TEXAS 79189 Change in Transporter of: Claimghead Gas Condemnate Effective Date: 7/01/90 LND LEASE Foll 135 37 E-63+8 or ig. E-70 # 2 LND LEASE Foll 135 37 E-63+8 or ig. E-70 # 2 LND LEASE Foll 135 37 E-63+8 or ig. E-70 # 2 LND LEASE Foll 135 ST E-63+8 or ig. E-70 # 2 LND Well No. Pool Nime Including Formation Foll 14 LND Well No. Pool Nime Including Formation Including Method (Flow, pump, gas lift, stc.) TUBING: CASING AND CEMENTING RECORD Including Pressure Including Formation Includin	ED PARTNERSHIP LLC TEXAS 79189 Change in Transporter of: Oil Dry Gas Condensite SEffective Date: 7/01/90 Effective Date: 7/01/90 LAND LEASE S-10 135, 37, E-63+8 orig. E-70 # 26, 8110 LAND LEASE S-10 135, 37, B-70 # 26, 8110 LAND LEASE S-10 135, 37, B-70 # 26, 8110 LAND LEASE S-10 135, 37, B-70 # 26, 8110 LAND LEASE S-10 135, 37, B-644 # 26, 8110 LAND LEASE S-10 135, 37, B-644 # 26, 8110 LAND LEASE S-10 135, 37, B-644 # 26, 8110 LAND LEASE S-10 135, 37, B-644 # 26, 8110 LAND LEASE S-10 135, 37, B-644 # 26, 8110 LAND LEASE S-10 135, 37, B-644 # 26, 8110 LAND LEASE S-10 135, 37, B-644 # 26, 8110 LAND LEASE S-10 135, AND LEASE S-10 IN LAND LEASE S-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senante Form C-104 must be filed for each real in multiply completed wells

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