

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Sept. 28, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. A. Moncrief, Jr.
(Company or Operator)

Julander

Well No. 1

NW

SE

1/4

1/4

(Lease)

J

Sec. 31

T. 29 N

R. 11 W

Undesignated Dakota

Pool

Unit Letter
San Juan

County. Date Spudded 8-12-60

Date Drilling Completed 8-31-60

Elevation 5453.0 KB

Total Depth 6205

FBTD

6197

Top 611/ Gas Pay 5959 KB

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 5959-5968; 5977-5988; 6028-6057; 6068-6090; 6110-6120

Open Hole -

Depth 6197

Depth 5958 KB

OIL WELL TEST -

Negative

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

CAOF: 10,325

Test After Acid or Fracture Treatment: IP: 7,416

MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: dead weight

Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and sand; 1st stg: 500 gal 7% HCL; 70,000# 20-40 sand; 69,250 gal gelled water w/ 1% CaCl₂. (See below)

Casing Tubing Date first new 9-16-60

Press. 2116 Press. 2116 oil run to tanks

Oil Transporter Plateau, Inc. - Bloomfield, N.M.

Gas Transporter Southern Union Gas Co. - Dallas, Texas

Remarks: (Continuation): 2nd stg: 500 gal 7% HCL; 25,000# 20-40 sand; 35,000 gal gelled water w/ 1% CaCl₂.

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved September 28, 1960 SEP. 29 1960 60
W. A. Moncrief, Jr.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emory C. Arnold)

Title Supervisor Dist. # 3

By: Lawrence E. Brock
Title: L. E. Brock, Agent, New Mexico
Send Communications regarding well to:
Name: Lawrence E. Brock
Address: Box 2045, Farmington, New Mexico



D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8-21"	250'	280 sx
4 1/2-11.6"	536.43'	
4 1/2-9.5"	5628.28'	
total	6184.71'	325 sx
2 3/8-4.7"	5948.0'	-

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DATE		
SANTA FE		
S.P.S.		
DISTRICT OFFICE		
TRANSPORTATION	OIL	
PRODUCTION OFFICE	GAS	
OPERATION		