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LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

FILE				AND Effective 1-1-65					
U.S.G.S.	<u></u>			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE		\dashv		4				/KLL	LIVED /
TRANSPORTER GA	+-	\dashv		-			i	1	
OPERATOR		+		JUL 2 3 1982					
PROPATION OFFICE		\Box		1				OIL CO	N. COM.
Operator Union Texas	Petr	ro]	Leu	um Corporation				DI	ST. 3
	\ C+1	nac	+	, Suite 1010, Denver, Co	lonado	80205			
Reason(s) for filing (Che					IOTAGO	Other (Pleas	e explain)	<u> </u>	
New Well				Change in Transporter of:		Change		<u> </u>	
Recompletion				Oil Dry G	as	i _	Froduci ng Snergy Cox		Successor to
Change in Ownership X				Casinghead Gas Conde	nsate	Japron 1		Por a	
f change of ownership nd address of previous	give n s owne	iem	e s	Supron Energy Corporation	n, P.O.	Box 808	, Farmingt	on, New	Mexico 87401
DESCRIPTION OF W	ELL	AN	ND '						
Lease Name				Well No. Pool Name, Including F			Kind of Lease	4	Lease No.
Julander		—-		1 Basin Dako	ta		State, Federa	Pat	ented
Unit Letter J	;_	18	50	Feet From The South Li	ne and 1	550 ·	Feet From 7	rhe Eas	t
Line of Section 31			Tov	wnship 29N Range 1	1W	, NMPN	. San J	uan	County
ESIGNATION OF T	RANS	SP(OR:	TER OF OIL AND NATURAL GA	45				
Name of Authorized Tran					Address	-			is form is to be sent)
Plateau, Inc	·						, Farmingt		
	Southern Union Gathering Co. Address (1800)				dress (Give address to which approved copy of this form is to be sent) 800 First International Building				
				Unit Sec. Twp. Rge.	Dallas, TX 75201 Is gas actually connected? When				
If well produces oil or li- give location of tanks.	quids,			J 31 29N 11W		Yes	į	1/18/61	
f this production is co	mmine	led	wi	ith that from any other lease or pool,	give com		r number:		
COMPLETION DATA								765 6-4	Same Res'y, Diff. Res'y
Designate Type o	of Con	npl	etic	on - (X) Oil Well Gas Well	New Wel	li Workover	Deepen	' Plug Back	Same Resrv. Diff. Resrv
Date Spudded				Date Compl. Ready to Prod.	Total D	epth		P.B.T.D.	
8/12/60				9/15/60	620	6205			
Elevations (DF, RKB, R	T, GR,	etc	•)	Name of Producing Formation	Top Oil	Top Otl/Gas Pay		Tubing Depth	
5453' R.K.B.				Dakota			5949 Depth Casing Shoe		
Perforations								6197	-
				TUBING, CASING, AN	D CEMEN	TING RECO			
HOLE SIZ	<u></u>			CASING & TUBING SIZE	T	DEPTH S	ET	SACKS CEMENT	
7 7/8"		_		4 2"		6194.71			
13 1/8"				8 5/8"		262		280	
								<u> </u>	
TEST DATA AND R	EQUE	EST	F	OR ALLOWABLE (Test must be able for this d		ery of total vol for full 24 hour		and must be e	qual to or exceed top allo
Date First New Cil Run	To Tar	nk s		Date of Test	Product	ng Method (Flo	w, pump, gas li)	i, etc.)	
Length of Test				Tubing Pressure	Casing	Pressure	Choke Size		
Actual Prod. During Tes	it			Oil-Bbls.	Water-Bbls.		Gas-MCF		
GAS WELL									
Actual Prod. Test-MCF	P			Length of Test	Выв. С	ondensate/MMC	F	Gravity of	Condensate
Testing Method (pitot, b	ack pr.	. <i>j</i>		Tubing Pressure (Shut-in)	Casing	Pressure (Shu	(Shut-in) Choke Size		
CERTIFICATE OF (COMP		AN	ICE		OIL	CONSERVA	TION CO	MISSION
	···•							73.5 (1.6)	
Commission have been	n com	nlie	ed v	regulations of the Oil Conservation with and that the information given	· {}	٠.			. 19
above is true and con	nplete	to	the	se best of my knowledge and belief.	∥ BY_				
			leı	um Corporation	TITL	ED	EPUTY GIL & I	gas inspec	TOR, DIST. #3
, , , , , , , , , , , , , , , , , , ,		-				This form is t	o be filed in o	compliance v	with RULE 1104.

Vice-President

(Title) 6/11/82

(Date)

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allc able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-