

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name N/A
2. Name of Operator Union Texas Petroleum.		8. Farm or Lease Name Julander
3. Address of Operator 375 US Highway 64, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5443' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU. Kill well.
2. Set BP above Dakota perforations.
3. With retrievable BP and packer on tubing, isolate leak.
4. Squeeze leak with Class "B" cement.
5. Drill and clean out cement and pressure test casing.
6. Drill out BP and push to PBTD.
7. Swab well in and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 2/4/88

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE FEB 08 1988

CONDITIONS OF APPROVAL, IF ANY: