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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 114)

FORM C-103
Rev. 3-55

SEP 12 1960
CON. COM.
DIST. 3

Name of Company W. A. Moncrief, Jr.				Address Box 2045, Farmington, New Mexico			
Lease Julander	Well No. 1	Unit Letter J	Section 31	Township 29 North	Range 11 East		
Date Work Performed 8/31 to 9/4/60		Pool Undesignated Dakota		County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Completion
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 4 1/2" OD new J-55 casing (elect. weld) as follows when TD of well was 6205': 0 to 31.75' - 22.6#; 31.75' to 5662.05' - 9.5#; 5662.05' to 6197.63' - 11.6#; a HONCO DV tool was set 1575'; 1st stage cement out shoe was 250 sx 50-50 cement w/ 4% gel. The 2nd stage out the DV tool was cemented w/ 75 sx. A temp. survey of the lower job showed cement filled to 5000'. The casing was tested before & after drilling the IV tool w/ 800# pressure. Perforated 5959' to 5968'; 5978' to 5988'; 6028' to 6034' w/ 4 shots per ft., and 6034' to 6042' w/ 6 shots per ft., and then 6042' to 6057'; 6086' to 6090'; 6110' to 6120' w/ 4 shots per ft. Well was fractured in two stages, the first stage 6028' to 6120' w/ 70,000# 20-40 sand and 50,000 gal water. A Guiberson bridge plug was set 6000' and the upper section from 5959' to 5988' was fractured w/ 35,000 gal water and 25,000 lb. sand.

Witnessed by Lawrence E. Brock	Position Agent	Company W. A. Moncrief, Jr.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed Emory C. Arnold		Name Lawrence E. Brock	
Title		Position Agent	
Date Supervisor Dist. # 3		Company W. A. Moncrief, Jr.	

SEP 13 1960

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