

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AZTEC OIL AND GAS COMPANY DRAWER # 570, FARMINGTON, N. MEX.  
(Address)

LEASE MAJUM WELL NO. B-1 UNIT P S 12 T 29N R 11W  
DATE WORK PERFORMED 12/30/60 POOL Basin Dakota

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was spudded 12/30/60  
Set 306' of 8 5/8" casing, landed at 317' with 300 sacks cement  
Tested casing with 500# pressure for 30 minutes. No leaks.  
Drilled cement plug 1/1/61  
Tested with 500# pressure for 30 minutes.  
No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

Name Robert C. Arnold  
Title Supervisor Dist. # 3  
Date JAN 12 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNED BY JOE C. SALMON  
Position District Superintendent  
Company Astec Oil and Gas Company

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ADVICE REPORT	
NUMBER OF OPERATIONS	5
DATE	
WELL #	
WELL S	
WELL TYPE	
TRANSPORTER	OIL
PRODUCTION OFFICE	600
OPERATOR	3