

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
Aztec Oil and Gas Company

3. ADDRESS OF OPERATOR  
Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1120 FNL & 970 FEL Sec. 13-29N-10W  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
NM 01772-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Reid "A"

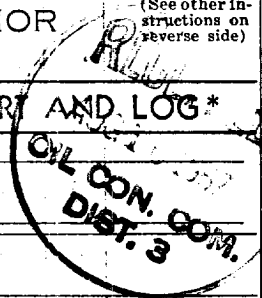
9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA  
Sec. 13-29N-10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico



15. DATE SPUNDED 5/30/67 16. DATE T.D. REACHED 6/21/67 17. DATE COMPL. (Ready to prod.) 7/7/67 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5823 GR 19. ELEV. CASINGHEAD 5824

20. TOTAL DEPTH, MD & TVD 6869 21. PLUG, BACK T.D., MD & TVD 6863 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
6617 - 6718 Dakota

25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray Neutron

27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8</u>	<u>24#</u>	<u>302</u>	<u>12-1/4</u>	<u>250 SX</u>	
<u>4-1/2</u>	<u>10.5#</u>	<u>6868</u>	<u>7-7/8</u>	<u>1510 SX</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>1 1/2</u>	<u>6266</u>	<u>6271</u>

31. PERFORATION RECORD (Interval, size and number)  
6617-19, 6625-29, 6688-6718, 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6617 - 6718</u>	<u>40,000# 20/40 sand</u>
	<u>25,000# 10/20 sand</u>
	<u>89,208 gal water</u>

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>7/15/67</u>	<u>3 hr</u>	<u>3/4"</u>	<u>→</u>				
<u>394</u>	<u>→</u>	<u>→</u>		<u>7983</u>			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jac. O. Johnson TITLE District Superintendent DATE Aug. 10, 1967

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Pictured Cliffs	2242
Cliffhouse	3896
Paint Locket	4512
Greenhorn	6494
Graneros	6550
Dakota	6684