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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Martinez Gas Com "G"

2. Name of Operator: Pan American Petroleum Corporation

9. Well No.: 1

3. Address of Operator: Security Life Building, Denver, Colorado 80202

10. Field and Pool, or Wildcat: Basin Dakota-Blanco Mesa Verde

4. Location of Well

UNIT LETTER A LOCATED 1190 FEET FROM THE North LINE AND 790 FEET FROM THE East LINE OF SEC. 24 TWP. 29N RGE. 10W NMPM

12. County: San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-26-65	1-31-66	3-12-66	5564 RDB, 5551 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6500	6485	2	→	Surface-6500	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3610-40, 3687-3711, 3744-56, 3942-55, 3992-4014, 4066-79, 4228-54, 4276-92, 4324-40 Mesaverde. 6303-18, 6369-82, 6388-98 Dakota

25. Was Directional Survey Made

26. Type Electric and Other Logs Run: Radio Active Tracer, Gamma Ray Tracer, Depth Control, Sata Cement Log & Formation Density Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	320	17 1/4"	400 sacks	None
8 5/8"	24#	2327	11"	450 sacks	None
5 1/2"	14#, 15.5#, 17#	6499	7 7/8"	700 sacks in 3 stages	None
				stage tools at 4409, 3548	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 (Basin Dakota)	6263	
1.9 (Blanco Mesaverde)	4200	

31. Perforation Record (Interval, size and number)

6369-82, 6388-98 with 4 shots/ft.
6303-18 with 4 shots/ft.
4228-54, 4276-92, 4324-40 with 2 shots/ft.
3942-55, 3992-4014, 4066-79 with 2 shots/ft.
3610-40, 3687-3711, 3744-56 with 2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6369-98	40,000 lbs sand
6303-18	30,000 lbs sand
4228-4340	40,000 lbs sand
3942-4079	30,000 lbs sand
3610-3756	30,000 lbs sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
3-12-66	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
3-22-66	3	3/4"	→	Dakota / Mesaverde	730 / 236		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
Dakota-440 / Mesaverde-130	758	→		5843 / 1889		

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be Sold to El Paso Natural Gas Company

Test Witnessed By

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

Original Signed By R. H. BEERS

SIGNED R. M. Beers TITLE Administrative Assistant DATE April 14, 1966

RECEIVED APR 18 1966 OIL CON. COM. DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

Martinez Gas Com "C" #1

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Log Tops							
3605			Mesaverde				
4560			Mancos				
6172			Greenhorn				
6240			Greenerous Shale				
6300			Greenerous Dakota				
6370			Main Dakota				
6485			Total Depth				

No DST's were taken. No coting was done.

SUPPLEMENTARY WELL HISTORY.

Spudded 8-26-65. Drilled to 320. Cemented 13 3/8" 48# H-40 ST&C Casing at 320 and cemented with 400 sacks Type "C" with 2% Cacl. Circulated cement. Drilled to 2355. Cemented 8 5/8" 24# J-55 ST&C Casing at 2327 with 250 sacks Type "C" with 6% gel with 2 lbs. tuf plug per sack followed by 200 sacks Type "C" with 2% Cacl. Drilled to TD 6485. Set 5 1/2" 14#, 15.5# and 17# Casing at 6484 with stage tool at 4625. Cemented first stage with 200 sacks Type "C" with 6% gel with 2 lbs. tuf plug per sack followed by 100 sacks Type "C" Neat. Cemented second stage with 50 sacks Type "C" Neat with 250 sacks 50-50 pozmix with 4% gel with 1/2 cu. ft. strata crete "C" per sack with 1 lb. tuf plug per sack followed by 25 sacks Type "C" Neat. Reached TD of 6485 on 9-5-65. Drilled out and cleaned out to PBD 6462. Displaced hole with water containing .8% KCL with 2 1/2 lbs. J-100 per 1000 gal. Spotted 500 gal 7 1/2% acid. Perforated 6369-6382 and 6388-6398 with 3 shots/ft. Fraced perforations with 36,120 gal water treated as above, with 40,000 lbs. 20-40 sand. Breakdown pressure 1000. Treating pressure 2000 at 78 Bbls/Min. Set bridge plug at 6350. Perforated 6303-18 with 4 shots/ft. Fraced with 28,800 gal water treated as above with 25,000 lbs. 20-40 sand with 5,000 lbs. 10-20 sand. Breakdown pressure 1050. Treating pressure 2400 at 63 Bbls/Min. Cleaned out to PBD. Ran tubing to 6312. Swabbed 6 hours and well kicked off. Flow testing 3

SUPPLEMENTARY WELL HISTORY ON MARTINEZ GAS COM "G" #1

hours on 3/4" choke on 9-15-65 at the rate of 5300 MCF/day. TPF 425, CPF 1300. On 9-20-65 well flowed at the rate of 8200 MCF/D for 3 hours on 3/4" choke. TPF 650, CPF 1350. Tagged packer at 6250. Spotted 80' of 40-60 sand on top of packer with 10 sacks cement containing 10% sand and 2% CaCl. on top of sand. Perforated point Lookout 4228-54, 4276-92, 4324-40 and 4392-4402 with 1 shot/ft. Fraced with 38,766 gal water with .8%KCL and 2 1/2 lbs. J-100 per 1000 gal with 60,000 lbs. 10-20 sand. Breakdown pressure 2550. Treating pressure 1500 at 51 Bbls/Min. Set bridge plug at 4150. Perforated 3942-58, 3992-4010, 4048-56, 4066-76 and 4105-12 with 1 shot/ft. Fraced with 25,000 gal water treated as above with 40,000 lbs. 10-20 sand. Breakdown pressure 3350. Treating pressure 2800 at 50 Bbls/Min. Set bridge plug at 3900. Perforated Cliffhouse 3610-40, 3667-76, 3687-3708 and 3744-60 with 1 shot/ft. Fraced with 19,750 gal water treated as above with 30,000 lbs. 10-20 sand. Breakdown pressure 2150. Treating pressure 1300 at 67 Bbls/Min. Ran 2 3/8" tubing with 4 3/4" bit and unloaded casing with gas. Tagged sand at 3865 and lost gas returns. Pulled tubing to 3851 and stuck. Broke circulation with water and worked tubing 4 hours but was unable to free. Ran free point and could not get below 3502'. Tubing free at 3500' and cut tubing 3490' and pulled tubing. Ran tubing and 6 drill collars and jars and Bowen overshot. Unable to get over fish. Fish in hole was 361' tubing and bit. Pulled tubing. Ran tubing with 60' of 4" OD washover pipe with flat bottom shoe. Unable to wash over fish. Pulled tubing and washover pipe. Ran tubing and washover pipe and sawtooth shoe and unable to wash over fish. Ran impression block with no results. Ran tubing, 2-3/8", and one joint 32' by 1" EUE tubing. Tagged top fish 3490'. Went by top fish. Washed 3' bridge of sand. Unable to feel anything next 27' to 3520'. Circulated 1-1/2 hour. Circulated no sand. Pulled 2-3/8" tubing and 1". Ran tubing and wash pipe with 4-3/4" OD drag tooth shoe. Tagged top fish 3490'. Washed over fish 1.87'. Unable to wash further. Pulled tubing and wash pipe. Ran 2-3/8" and 96' 1" EUE tubing. Tagged top fish 3490' and went by fish to 3533'. Could feel nothing while going by fish. Unable to get below 3533. Reversed circulated 1-1/2 hour. Circulated no sand. Pulled tubing. Ran 2-3/8" tubing and 4-1/2" OD mill. Tagged fish 3490' and milled 1-1/3' in 55 minutes and started circulating. Small amount cuttings and large amount black shale. Circulated one hour. Pulled tubing and mill and mill indicated drilling on 2-3/8" tubing. Ran tubing and 60' washover pipe and 4-3/4" plain shoe and cut lip. Attempted to wash over and unable. Pulled tubing and washoverpipe. Brass cage worn off, indicating fish approximately 6" inside shoe. Ran tubing and washover pipe and 4-1/2" flat bottom shoe and cut rod on inside bottom. Milled and washed top fish 3401'. 3' in 2-1/4 hour. Circulated small amount steel cuttings. Pulled wash pipe. Shoe indicates junk on outside since bottom 1'8" was badly worn on outside of shoe. Ran 4-3/8" impression block Block stopped at 3490' and slipped down hole 2' with 2000 pound weight. Block peeled off on side 2" wide and 1/4" deep. Bottom of block indicates 2 pieces of meter 2-5/8" apart, starting at edge of peeled area extending toward center 2-3/4" X 2" respectively and one indentation 1/2" in diameter on opposite of block. Ran 4-3/4" OD impression block. Block took weight at 3490' and stopped at 3492'. Again block was peeled off on one side 1-1/4" wide by 1/2" deep. Failed to pick up indentations on bottom, indicating metal, however, bottom of block showed two 1/2" diameter indentations 3" apart. Ran 60' wash pipe with 4-1/2" drag tooth rotary shoe. Hit obstruction at 3490' and rotated by and stopped at 3493'. Washed 4' in 50 minutes to 3497' with no appreciable weight indicated. Circulated large amount shale. Pulled tubing and wash pipe. Shoe indicated very little wear on inside, however, outside of shoe was worn for 2'. Ran tubing and wash pipe and 4-3/4" OD shoe and drag tooth. Tagged fish 3491' and rotated fast to 3493' and rotated and washed to 3496'. Pulled tubing and shoe indicated no wear in 2 hours rotation. Ran tubing and two 4-3/4" OD drill collars with six 3-1/8" drill collars above 2' tapered mill. Took weight at 3488'. Milled 8 minutes and fell thru to 3491' and took weight. Milled to 3492' in 8 minutes. Picked up tubing and hit tight spot 3489'. Worked thru and picked up to 3485'. Ran mill to 3488' and took weight and reamed to 3492', 1/4 hour. Picked up to 3489' and

SUPPLEMENTARY WELL HISTORY ON MARTINEZ GAS COM "C" #1

hit tight spot and worked thru to 3485'. Ran mill twice to 3492' and free travel and hit tight spot at 3489' each time picking up. Circulated 1/2 hour and circulated small amount shale and steel cutting. Pulled tubing and found mill worn from tip to 2-1/2" OD point, and no wear above until 4-3/4" OD point which was well worn. Ran tubing and 4-3/4" OD impression block and set down at 3488'. Pulled tubing and 4-3/4" OD impression block. Block indicated it set down on 5-1/2" casing. Ran tubing and 3" impression block. Tagged at 3492'. Put 6000 pound weight on block and fell free 3' to 3495'. Pulled tubing and impression block. Block had one 1" slightly contoured mark 1/4" wide and 1/4" deep on face. Ran tubing and drill collars and 3-5/8" short catch flat bottom overshot. Unable to get into 5-1/2" casing stub parted at 3488'. Pulled tubing and drill collars and overshot. Overshot indicated it had set down on 5-1/2" casing twice. Ran tubing and drill collars and long catch overshot and cut lip bottom. Tagged obstruction at 3488'. Rotated and went thru and worked overshot to 3492'. Fell free with slight drag to 3495'. When pulling up tubing dragged with 6000 pound weight for 5' and came free. Pulled tubing and drill collars and overshot. No markings on overshot. Ran tubing and drill collars and 4-3/4" mill and tapered to 3" and flat bottom. Hit tight spot at 3484'. Rotated and worked mill to 3488', losing partial returns. Rotated and worked to 3498'. Locked up at 3498'. Pulled 15,000 pounds and pulled loose and pulled to 3480. Worked back and forth from 3480-3498' several times. Free travel over this interval but each time hit solid at 3498'. Pulled tubing and mill. Mill had very little wear on flat bottom and up to 4-1/2" on taper. From 4-1/2" to 4-3/4" on taper it had considerable wear. Ran tubing and drill collars and 3-1/2" impression block. Tagged at 3488' and worked to 3498' and took impression with 6000 pound weight. Pulled tubing and block. Block had only 2" of one side of outside lip peeled off. Had appearance of having caught on 5-1/2" casing stub and slipped off. No markings on face of block. Ran tubing and six 3-1/8" drill collars and 4-3/4" W7R bit. Hit obstruction at 3488'. Drilled 15 minutes and fell free to 3498'. Drilled on iron 55 minutes at 3498' and fell free to 3501'. Drilled on iron to 3513' at 5-10 minutes per foot. Fell free to 3515'. Drilled on iron 15 minutes. Picked up to 3505' and unable get back down. Drilled 3505-15' at 5-10 minutes per foot. Drilled 45 minutes at 3515' with no progress. Pulled tubing and bit. Found very little wear on bit. Ran tubing and drill collars and 4-3/4" W7R bit. Took weight 3491'. Worked thru in 13 minutes. Fell free to 3502'. Took weight at 3502'. Worked thru in one minute and fell free to 3515' with no rotation. Picked up to 3513' and took 18 minutes rotation to go to 3517'. Rotated 5 minutes and got to 3517' and one hour 40 minutes to 3518' and made 4" in one hour 15 minutes. Pulled bit. Showed no wear. Ran tubing and cement retainer set at 3400'. Pressured annulus with 600 pounds and pumped in at 4 BPM with 900 pounds down tubing. Squeezed with 100 sacks Type "C" Neat. Pressure 400-500 pounds. Shut down one hour and pressure stabilized at 400 pounds in one hour. Dropped bridging bar. Pulled out of retainer and reverse circulated tubing. Pulled tubing and laid down. Attempted to bleed off pressure but was unable to bleed off 8-5/8" annulus. Attempted to kill with water but was unable to hold. Nipple up BOP. Mixed mud 8.4-40. Displaced water and gas with mud. Cut off 5-1/2" casing at 2950'. Pulled 92 joints 5-1/2" casing (2950'). Ran drill pipe open ended to 2928'. Spotted cement and sand plug composed of 85 sacks cement with 15% 20-40 sand. Tagged top of plug at 2809. Waited on cement 36 hours. Ran 7-7/8" bit and dressed cement plug 2806-21. Solid cement plug. Ran 7-7/8" bit with Eastman Turbo drill with 2° angle sub and one 6-5/8" drill collar. Had three 5-3/4" Drill Collars above Eastman Tool. Attempted kick off at 2821, but was unsuccessful. Spotted 125 sacks cement with 15% 20-40 sand. Plug at 2892'. Pulled out to 2692' and reversed out 15 Bbls cement. Pulled drill pipe and waited on cement 36 hours. Tagged cement at 2695. Attempted to dress out plug. Drilled 17' and was still soft. Drilled to 2725. Dressed plug to 2775. Drilled to 2837. Circulated hole and laid down Turbo-drill. Spotted 125 sacks "A" Cement with 2% CaCl and 15% 20-40 sand at 2837'. Pulled drill pipe to 2617' and attempted to reverse out excess. Lost circulation.

SUPPLEMENTARY WELL HISTORY ON MARTINEZ GAS COM "G" #1

Circulated cement out conventional. Pulled drill pipe. Waited on cement 24 hours and tagged cement at 2622. Dressed to 2639'. Circulated and conditioned hole 2 hours. Ran whipstock. Drilled whipstocked hole 2639-2644 and circulated shale and cement. Pulled whipstock. Ran 7-7/8" hole opener. Ran 7-7/8" bit and reamed to 2647'. Pulled 7-7/8" bit and picked up, whipstock tools. Ran 5-5/8" DC Hughes bit. Drilled 17' to 2664' recovering sand, shale and cement samples. 90% cement samples indicated no results from whipstock. Circulated hole and pulled whipstock tools. Ran hole opener and reamer. Reamed out to 2664'. Circulated hole and pulled reamer and bit. Ran drill pipe with drill and 7-7/8" bit. Drilled hard cement to 2702'. Circulated hole and pulled drill pipe and bit. Ran whipstock with 6-5/8" bit. Ran bit to 2639'. Unable to go deeper. Ran bottom hole reamer to 2707'. Ran 7-1/2" whipstock to 2707' and drilled off whipstock at 2702' to 2707'. Circulated hole and caught samples of shale and some cement. Pulled whipstock. Ran 7-7/8" hole opener to 2707'. Ran bit and flattened bottom of hole. Set 6-1/2" whipstock and drilled 2707-12. Pulled whipstock. Reamed to 2712 with 7-7/8" bit. Set whipstock and drilled 2712-22 with 5-5/8" bit. Pulled whipstock. Unable to get in rat hole at 2712'. Ran 7-7/8" hole opener 2712-22. Ran 7-7/8" bit, bottom hole reamer and Eastman Monel collar. Drilled to 2900'. Nipple up to drill with gas at 2900'. Blew hole at 2900' with 225 psi for 2 hours. Still damp. Would drill 5 ft. and blow but did not dust until 2980'. Drilled with gas to 6500'. Set 5-1/2" 14, 15.5 and 17 lb. casing at 6499' with DV Tools at 4499' and 3548'. Cemented first stage with 250 sacks Type "C" with 6% gel and 1-1/2 lb. tuf plug per sack, followed by 100 sacks Type "C" Neat. Cemented second stage with 25 sacks Type "C" Neat, 100 sacks Type "C" with 50-50 pozmix, 4% gel, 1/2 cu. ft. strata crete "6" per sack, 1 lb. tuf plug per sack, followed by 25 sacks Type "C" Neat. Cemented third stage with 25 sacks Type "C" Neat, 150 sacks 50-50 pozmix, 4% gel, 1/2 lb. strata crete "6" with 1 lb. tuf plug per sack, followed by 25 sacks Type "C" Neat. Drilled out to PBD 6485'. Circulated casing clean and displaced with water containing .8% KCL. Perforated 6369-82, 6388-98 with 4 shots/ft. Fraced with 37,420 gal water containing .8% KCL and 2-1/2 lbs. FR-8 per 1000 gal, with 40,000 lbs. 20-40 sand. Breakdown pressure 2400. Treating pressure 2150 at 78 Bbls/Min. Set bridge plug at 6350. Perforated 6303-18 with 4/shots per foot. Fraced with 32,630 gal water treated as above with 25,000 lbs. 20-40 sand and 5,000 lbs. 10-20 sand. Breakdown pressure 900. Treating pressure 2600 at 72 Bbls/Min. Drilled out bridge plug. Cleaned out to PBD 6485. Set packer at 6260. Spotted 20-40 sand on top packer to 6125. Spotted 10 sacks Class "A" Cement with 10% sand and 2% Cacl. on top of sand 6035-6125. Perforated 4228-54, 4276-92 and 4324-40 with 2 shots/ft. Fraced with 30,280 gal water treated as above with 40,000 lbs. 20-40 sand. Breakdown pressure 2000. Treating pressure 1000 at 90 Bbls/Min. Set bridge plug at 4155. Perforated 3942-55, 3992-4014 and 4066-79 with 2 shots/ft. Fraced with 22,550 gal water treated as above with 30,000 lbs. 10-20 sand. Breakdown pressure 2500. Treating pressure 2200 at 70 Bbls/Min. Set bridge plug at 3910. Perforated 3610-40, 3687-3711 and 3744-56 with 2 shots/ft. Fraced with 25,430 gal water treated as above, with 30,000 lbs. 10-20 sand. Breakdown pressure 1400. Treating pressure 2000 at 70 Bbls/Min. Drilled bridge plugs and cleaned out to top of packer at 6260. Circulated hole clean and pulled 2-3/8" tubing. Ran 2" buttress tubing to hydrotest in hole with expendable check valve and Baker production tube on bottom. Tagged sand at 6232 but was unable to unload well with gas. Pulled tubing to lower perfs 4348' and unloaded water 4348' to 6210'. Tagged sand 6210' and cleaned to packer at 6260'. Loaded 2" tubing 5-1/2" annulus 4348-6260 with mud. Attempted but unable to push expendable plug out of Model "D" packer. Pulled 2" tubing and left chisel point and dart from expendable check valve in hole. Ran 2-3/8" tubing with 4-3/4" bit. Blew well with supply gas to clean out mud. Cleaned out sand with supply gas 5480-6250. Ran 2-3/8" tubing with Baker 2-3/8" OD Mill. Unable to push out expendable plug from packer. Milled 26" iron and expendable plug. Went thru packer and opened flapper valve. Dakota came in. Pulled out of packer. Flapper did not hold. Pulled Packer. Ran 5-1/2" Model "D" packer with flapper valve on wire line. Set packer at 6252'. Ran 2" buttress tubing for Dakota production with rubber blast joint over Mesaverde perforations, with Baker Latch in seal assembly

SUPPLEMENTARY WELL HISTORY ON MARTINEZ GAS COM "C" #1

with 16 ft. tail pipe on bottom and Baker expendable check valve on bottom of tail pipe. Loaded 2" - 5-1/2" annulus with 9.0 lb. mud. Stung into packer at 6260'. Sealed off in seal assembly. Seated Dakota Do-nut with tail pipe at 6270'. Pumped 37 Bbls Mud with 9 lbs. Vis 50 with 5 gal 602 Corrosion Inhibitor and 5 gal Nalco 19 per 50 Bbls Mud down 1-1/2" tubing to load 2" - 5-1/2" annulus below Mesaverde Perfs. Relanded 1-1/2" tubing at 4324' and unloaded approximately 1 Bbl Mud and supply gas. Relanded Mesaverde 1.9" tubing at 4200'. Nippled up well head. Mesaverde zone kicked off blowing. Dropped ball and pumped out expendable check valve in Dakota tubing. Dakota zone kicked off blowing.