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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Dual Completion</b>	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>Martinez Gas Com "G"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>1190</b> FEET FROM THE <b>North</b> LINE AND <b>790</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>29-N</b> RANGE <b>10-W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Bak-Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL 5551', RDB 5564'</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**As this well failed the packer leakage test, we propose to repair it in the following manner:**

1. Rig up and kill well.
2. Pull both tubing strings.
3. Drill out existing packers at 6252' and 6260'.
4. Set Model "D" packer approximately 6250'.
5. Run and hydrotest Dakota tubing and sting into packer.
6. Run Mesaverde tubing.
7. Swab well in and put on test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Eaton, Jr. ORIGINAL SIGNED BY G. W. Eaton, Jr. TITLE Area Engineer DATE August 20, 1968

APPROVED BY [Signature] TITLE Sup Dist III DATE 8-22-68

CONDITIONS OF APPROVAL, IF ANY: