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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <b>Dual Completion</b>	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>Martinez Gas Com "G"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>1190'</b> FEET FROM THE <b>North</b> LINE AND <b>790'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>29-N</b> RANGE <b>10-W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dak.-Blanco NV</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL 5551', RDB 5564'</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

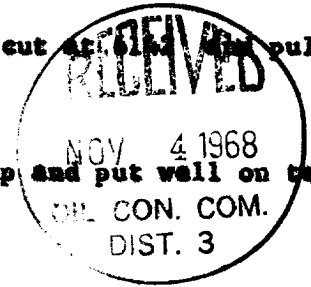
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was completed on the subject well September 2, 1968:

1. Kill well and pull 1-1/2" Masoverde tubing.
2. Attempt pull 2-3/8" Dakota tubing and stuck. Chemically cut at 6142' and pulled tubing.
3. Washover and retrieve remainder 2-3/8" tubing.
4. Clean out to top of packer set at 6242'.
5. Run both strings of tubing, swab well in, blew to clean up and put well on test.
6. Well passed packer leakage test October 18, 1968.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**G. W. Eaton, Jr.**  
ORIGINAL SIGNED BY

SIGNED G. W. Eaton, Jr. TITLE Area Engineer DATE November 1, 1968

APPROVED BY *Emory Chandler* TITLE *Sgt. Dir. III* DATE 11-4-68

CONDITIONS OF APPROVAL, IF ANY: