NO. OF COPIES RECEIVED		i,	5		
DISTRIBUTION		1		NEW MEXICO OIL CONSERVATION COMMIS	SSION Form C-104
SANTA FE		1		REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	FILE			""AND	Effective 1-1-65
U.S.G.S.				AUTHODIZATION TO TRANSPORT OF AND ME	ATURAL GAS
LAND OFFICE		1	1	AUTHORIZATION, TO TRANSPORT OIL AND NA	NIONAL OAG
TRANSPORTER	OIL	. /	Ī	Pan American its name to has changed its no. 000.	
	GAS	17		Pan ahanged its manne	
OPERATOR		1		has changed its has changed its has AMOCO PROD. CO.	
PRORATION OF	FICE			par-	
Address				Corporation Denver, Colorado 80202	
Reason(s) for filing				Other (Please	explain)
New Well	X			Change in Transporter of:	
Recompletion				Oil Dry Gas	
Change in Ownersh	lp			Casinghead Gas Condensate	
I. DESCRIPTION (OF WEI	L <u>L</u> A	ND 1	EASE Lease No. Well No. Pool Name, Including Formation	Kind of Lease
Martinez G	as Cor	n "C	21	1 Basin Dakota	State, Federal or Fee Fee
Location					
Unit Letter	A	_;	119	Feet From The North Line and 790	Feet From The East
Line of Section	24		Tov	nship 29N Range 10W , NMPM,	San Juan County
				ER OF OIL AND NATURAL GAS or Condensate	which approved copy of this form is to be sent)
Name of Authorized	-	orter	or Off		
Plateau, I	nc. Transpo	orter o	of Cas		ngton, New Mexico which approved copy of this form is to be sent)
El Paso Na	_		_	n 000 m	ngton, New Mexico
If well produces of				Unit Sec. Twp. Rge. Is gas actually connected	
give location of tar				24 29N 10W No	1
If this production	is comm	ingle	d wi	n that from any other lease or pool, give commingling order	number:
COMPLETION I					
Designate T	ne of (Omn	letic	Oil Well Gas Well New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v

ne Res'v. Diff. Res'v. P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. 8-26-65 levations (DF, RKB, RT, GR, etc.) 6500 3-12-66 648<u>5</u> Tubing Depth Name of Producing Formation Top Oil/Gas Pay 6303 6263 5564 RDB, 5551 GL Dakota Depth Casing Shoe 6499 6303-18, 6369-82, 6388-98 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 13 3/8** 400 17 1/4" 320 8 5/84 2327 450 7/8** 5 1/2** 700 6499

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL			APR181966	
Actual Prod. Test-MCF/D 5843	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condomit. COM.	
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 469	Casing Pressure	Choke Sice 3/4"	
DACK FLESSULE		OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

KI HBurn	R.	н.	Beer
(Signature)			

(Date)

Administrative Assistant (Title)

April 13, 1966

8

SUPERVISOR DIST. #3

Original Signed by Emery C. Arnold

APR 2 0 1966

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.