NO. OF COPIES RECEIVED		1	
DISTRIBUTION			
SANTA FE		1	
FILE		/	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and		Supersedes Old C-104 and C-110
FILE /	7	AND Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TR	RANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TR	CANSPORT OIL AND NATURAL	. TANG
——————————————————————————————————————			
TRANSPORTER OIL	-		
GAS /	_		
OPERATOR /			
PRORATION OFFICE			
Operator			
Clarence W. A	dair		
Address			
	afield, New Mexico		
	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	
Reason(s) for filing (Check proper bos		Office (I tease explain)	
New Well	Change in Transporter of:	A	
Recompletion	Oil Dry	Gas 📜	
Change in Ownership	Casinghead Gas Cond	iensate 🕶 🔝	
		-	
If change of ownership give name and address of previous owner	LEACE		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.
	1 Astec fru		leral or Fee
Pearson	T WE SOA TTAT	L GAZA IU	****
Unit Letter F 1850	Feet From The North	Line and 1530 Feet Fro	om The Fest
20	ownship 29N Range	LOW , NMPM,	San Juan County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of O.	il or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
1			
El aso Natural			ew Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.		No	
	with that from any other lease or poo	or, give comminging order number.	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X)	X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	2-26-66	1650	1617
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5511 GL	Fruitland		
Perforations			Depth Casing Suca
1584 to 163	18 56 shots		1649
		AND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			2.5
7 7/8	5 1/2	_ 90	
4 3/4	2 7/8	1653	175
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b.	e after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
I could of Too!	Tubing Pressure	Casing Pressure	Choke 6
Length of Test			/KLD- aca
		Water-Bbls.	Gas-MCF -22 2 1900
Actual Prod. During Test	Oil-Bbls.	Actes - Date:	Gas-ACF APR 221966
			TON CO
			Gas-ACF APR 22 TOOM. OIL COM. COM. DIST. 3
GAS WELL			
Actual Prod. Test-MCP/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
250,000	48 hrs.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud Liessans (Succ_Tw)	
Meter 250 MI		600 comds	2*
VI. CERTIFICATE OF COMPLIA		OIL CONSER	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NACE .		
		1 00 adv	nce

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mond Whilais	
(Signature)	
Opporator	
(Title)	

(Date)

APPRO	/ED_AFN && 1300, 19
9Y	Original Signed by A. R. Kendrick
	THE CLUB THOMPTO DICT NO 9

PETROLEUM ENGINEER DIST. NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.