ENERGY AND MINERALS DEPARTMENT PR. OF COPICE RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	TRANSPORTER GAS OPERATOR PROMATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	DOROTHY B. PEARSO	RSON TRUST // (1/0 1/2 drug / larson trust, 1/4 340					
	2088 North 220 East, Provo, Utah 84604						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
Recompletion Cil Dry Gas							
	Change in Ownership X Casinghead Gas Condensate Condensate Condensate Remarks APCO, INC., 2401 Western Avenue, Farmington, New Mexico 87401						
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
	PEARSON #1	1 Aztec-Fruitland	State, Federal or Fee Fee				
	Location Unit Letter F ; 1850 Feet From The North Line and 1530 Feet From The West						
	Line of Section 29 Township 29N Range 10W , NMPM, San Juan County						
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Co.		Farmington, New Mexico 87401 Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	i i i i i i i i i i i i i i i i i i i	no	<u>_</u>			
IV.	If this production is commingled wit COMPLETION DATA		···		Div Book Some Book	'v. Diff. Res'v.	
	Designate Type of Completion	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	l l	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AND	DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TODING SIZE					
						aread top allow	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas it)		., 6.0/		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	m			
		<u> </u>	1				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut	-in))	Enore Size	<u> </u>	
			0".0	ONCEDVAT	DIST. 3		
71.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JAN 27 1983 APPROVED				
			Original Signed by Character SHOLSON 19				
	BUUTO AR SING GOOD COMPANY		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3				
	Dorothy B. Pearson (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	President, Apco. Inc./ Owner of Trust		All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)