## 5 NMOCC 1 Pioneer 1 LaMar 1 File

	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE		INSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS
-  -	LAND OFFICE			ASED ALL THE ASSESS
	TRANSPORTER OIL / OF BOTH LaMAR TRUCKING, INC. AND INC. THIS PURCHASE IN CHURCH INC.			C. AND INLAND COURS
-	OPERATOR	ł	PERMIT # 670 WHICH HAS	. 1
I.	PROPATION OFFICE		PLAND CORPORATION.	-
	Pioneer Production	Corp.	CLYDE	C. LGAZAR, PRESIDENT  CORPORATION
-	Address	<u>.</u> .	- MANIN	CORPORATION
	Box 234, Farmington	on, N. M.	Other (Please explain)	
	New Well	Change in Transporter of:	./,	4 -
	Recompletion	Oil Lay Gas		6 D
	Change in Ownership	Casinghead Gas Contier.s	rate T milecuive Ath	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
	Farmington "C"	1 Basi	n Dakota	State, Federal or Fee <b>Fee</b>
	Location		7.070	
	Unit Letter L; 16	25 Feet From The South Line	e and <u>1250</u> Feet From	The West
	Line of Section 15 , Town	ship <b>29</b> N Range	13W , NMPM,	San Juan County
		ED OF OH AND NATIONAL CA	c	
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ame of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)			
	§		Box 1528 Farminert	on N M roved copy of this form is to be sent)
	Name of Authorized Transporter of Castagnesia 9-1			
	El Paso Natural G	Unit Sec. Twp. Rge.	Box 990, Farming to Is gas actually connected?	When
	give location of tanks.		Waiting on pipeline co	nnection
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	'Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
	Fool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	1.001	ļ		Depth Casing Shoe
	Perforations			Depth Cusing once
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil of able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
				-1005
	GAS WELL			WAR 1 5 1965
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate COM.
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Nize C!ST. 3
	Testing Method (phot, back pro)			
V	I. CERTIFICATE OF COMPLIANCE			VATION COMMISSION
			APPROVED JUN 4 1965 , 19, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed Emery C. Arnold	
			TITLE Supervisor Dist. # 3	
	Original signed by T. A. Dugan  (Signature)  Consulting Engineer  (Title)			in compliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	3/3/65	Date)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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