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1 Pioneer  
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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Pioneer Production Corp.		3. Address of Operator		Box 2542, Amarillo, Texas		4. Location of Well	
UNIT LETTER		L		LOCATED		1625		FEET FROM THE	
THE		West		LINE OF SEC.		15		TWP.	
15. Date Spudded		11-6-64		16. Date T.D. Reached		11-16-64		17. Date Compl. (Ready to Prod.)	
11-6-64		11-16-64		11-29-64		5286 GR		5286 GR	
20. Total Depth		5937'		21. Plug Back T.D.		5902		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		0-5937		25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dakota Fm. 5717 - 5854'		26. Type Electric and Other Logs Run		IES & Gamma Ray Sonic		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8 5/8" O.D.		24#		336 RKB		12 1/4"		200 sx	
4 1/2" O.D.		10.5#		5937 RKB		7 7/8"		375 sx	
29. LINER RECORD		Size		Top		Bottom		Sacks Cement	
30. TUBING RECORD		Size		Depth Set		Packer Set		31. Perforation Record (Interval, size and number)	
2 jets per foot		5848 - 5854		2 jets per foot		5686 - 5703		2 jets per foot	
5848 - 5854		39,600 gal. wtr		30,000# sd.		5686 - 5724		52,710 gal. wtr	
52,710 gal. wtr		46,000# sd.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval		Amount and Kind Material Used	
5848 - 5854		39,600 gal. wtr		30,000# sd.		5686 - 5724		52,710 gal. wtr	
52,710 gal. wtr		46,000# sd.		33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
12-26-65		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
SITP 2040		SICP 2085		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		JUN 4 1965		OIL CON. COM.		DIST. 3	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		Original signed by T. A. Dugan		TITLE	
Consulting Engineer		DATE		5-31-65					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation