

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-12174

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER T.A. Basin DK

Name of Unit Agreement Name

Farmington C Com

2. Name of Operator
Merrion Oil & Gas Corporation

8. Well No.
1 (20185)

3. Address of Operator
610 Reilly Avenue, Farmington, NM 87401-2634

9. Pool name or Wildcat
West Kutz P.C. (79680)

4. Well Location
Unit Letter L : 1625 Feet From The south Line and 1250 Feet From The west Line

Section 15 Township 29N Range 13W NMPM San Juan County

10. Date Spudded 11/6/64 11. Date T.D. Reached 11/16/64 12. Date Compl. (Ready to Prod.) 10/20/98 13. Elevations (DF & RKB, RT, GR, etc.) 5286' GR 14. Elev. Casinghead

15. Total Depth 5937' 16. Plug Back T.D. 5902' 17. If Multiple Compl. How Many Zones? -- 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1122'-34' (Pictured Cliffs) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CNL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	336' RKB	12-1/4"	200 sxs	
4-1/2"	10.5#	5937' RKB	7-7/8"	275 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1108' KB	

25. TUBING RECORD

26. Perforation record (interval, size, and number) 1122'-34' (2 jsfp - 24 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1122'-34' Amount and Kind Material Used Fracd with Fluid 20# X-linked gel 70 Q foam, 60,470# 16/30 Arizona sand fr 1# to 4# downhole. Used 156,000 SCF N2.
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PRODUCTION

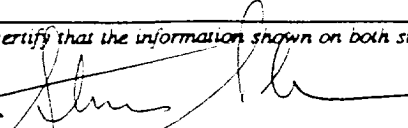
Date First Production 10/22/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/23/98	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 283	Water - Bbl. 195	Gas - Oil Ratio --
Flow Tubing Press. 120 psi	Casing Pressure 150 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 283	Water - Bbl. 195	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tim Merilatt

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Steven S. Dunn Title Drlg & Prod Mgr Date 10/27/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1119'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 2680'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 2795'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3564'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 3898'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4821'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 5642'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 5685'	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1122' to 1134' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology